Submit 1 Copy To Appropriate District	tate of New Mexico	Form C-103 Revised August 1, 2011
Submit 1 Copy To Appropriate District State of New Mexico Office District 1 – (575) 393-6161 1625 N. French Dr., Hobbs NJ 323085 OEnergy, Minerals and Natural Resources District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 UN 0 2 20 PIL CONSERVATION DIVISION 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		WELL API NO.
		30-025-42712
		5. Indicate Type of Lease STATE X FEE
		6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NECEIVED S 87505		B-1497
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
PROPOSALS.)         1. Type of Well: Oil Well         Gas Well         X         Other INJECTION		8. Well Number 525
2 Name of Operator		9. OGRID Number
ConocoPhillips Company		217817
3. Address of Operator P.O. Box 51810 Midland, TX 79710		10. Pool name or Wildcat VACUUM; GRAYBURG, SAN ANDRES
4. Well Location		
	om the SOUTH line and 223	
	ship 17S Range 35E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3933' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA		
PULL OR ALTER CASING MULTIPLE CO		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>		
ConocoPhillips respectfully seeks the approval to TA the well above for a period of up to five years. COP will run the MIT		
according to NMOCD rule 19.15.25.14 after logging the well and will submit results with the C-103 subsequent report.		
NMOCD CONDITIONS OF APPROVAL: Must notify OCD District		
Office 24 HOURS prior to running the TA Pressure Test		
Spud Date:	Rig Release Date:	
		The second se
	Call Control Control	
I hereby certify that the information above is true and	complete to the best of my knowledge	e and belief.
and. a		
SIGNATURE UN Lly Dorok	ATITLE Regulatory Associate	DATE 06/01/2016
Type or print name <u>Ashley Bergen</u> For State Use Only	E-mail address: ashley.bergen@c	op.com PHONE: (432)688-6938
A DI MALE USE UNITY	Petroleum Engineer	06/02/2016
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		