

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04055
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corp.		6. State Oil & Gas Lease No.
3. Address of Operator P O box Drawer D Monument NM 88265		7. Lease Name or Unit Agreement Name State T
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>25</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Eumont Yates 7 Rivers Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION <u>MB</u> RETURN TO <u>TA</u> CSNG <u>ENVIRO</u> CHG LOC INT TO PA <u>P&A NR</u> P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA wellbore <input checked="" type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3340'-3775'

Move in & POOH with tubing, RIH with CIBP and set @ 3300'. Dump bailed 35' of cement on the plug. Circulated the casing with packer fluid, pressure tested the casing to 520 psi, & chart the results for 30 minutes. We had a 10 pound loss to 510 psi during the test. Apache Corporation requests a TA status for this well.

HOBBS OGD

This Approval of Temporary
Abandonment Expires 6-1-2020

JUN 01 2016

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Ellison TITLE Instrument Tech DATE 6/1/16

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 6/2/2016

Conditions of Approval (if any):

PRINTED IN U.S.A.

5 6 PM

4

3

2

1

NOON

11

10

9

8

7

6 AM

5

4

3

2

1

MIDNIGHT

11

10

9

8

7

6 PM

Graphic Controls

DATE 6-1-16
BR 2221

520#
T/A TEST
Apache Corp.
State T-3
H-30-025-04055
-R5-195-36C
Start 520# Finish 510#

Julius Brown
MILWAUKEE 52

[Signature]

MK Clark
60 min
Call 400/9-16

F
MED
JUN 01 2016
HOBBS OGD

Apache Corporation - State T #3

Wellbore Diagram – Current

Date : 4/21/2016

API: 30-025-04055

Surface Location

K.Grisham



1980' FNL & 1980' FWL,
Sec 25, T19S, R36E, Lea County, NM

Surface Casing

12-1/2", 40# @ 196' w/ 200 sxs

Intermediate Casing

8-5/8", 52# @ 2550' w/ 500 sxs

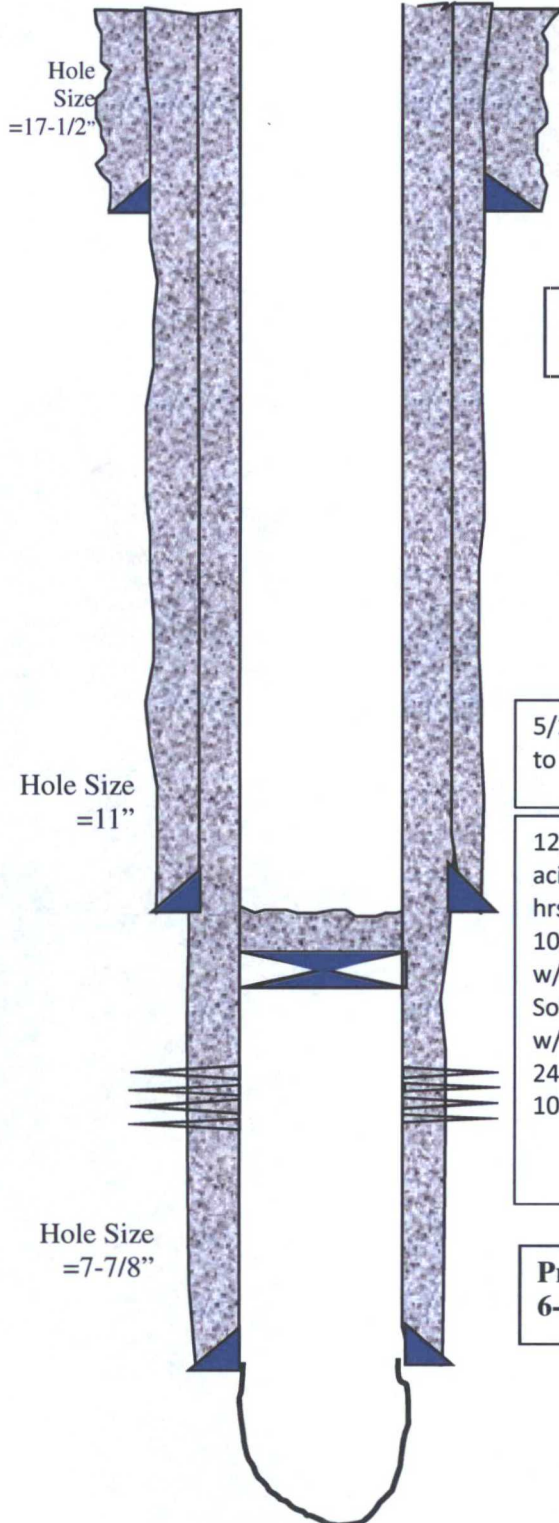
5/16: Fished tbg & set CIBP @ 3300' w/ 35' cmt on top. Status changed to TA'd.

12/36: Acidized 2000 gals dowell acid, swabbed with no returns. Re-acidized w/ 2000 gals Dowell acid, swabbed and rec'd 237 bbls oil in 11 hrs.

10/03: Tag top of fill @ 3781'. Perf fr/ 3340-3361'. Acidized new perfs w/ 1000 gals NEFE HCl 15% Eumont blend mixed w/ 150 gals of super A-Sol from 3340'-3675'. Pumped 3240 gals NEFE HCl Eumont blend acid w/ 150 gals super A-Sol fr/ 3340-3675'. Left chemicals on formation for 24 hrs. Perf'd Penrose fr/ 3711-3775' w/ 2 jspf (60 holes). Acidized w/ 1000 gals NEFE HCl 15% Eumont blend acid mixed w/ super A-sol.

Production Casing

6-5/8", 20# @ 3,891' w/ 100 sxs TOC @ 3256'



PBTD = '
TD =4,030'

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Apache Corp.	* API Number 30-025-04055
Property Name State T	Well No. 3

2. Surface Location

UL - Lot F	Section 25	Township 19S	Range 36E	Feet from 1980	N/S Line N	Feet From 1980	E/W Line W	County Lea
----------------------	----------------------	------------------------	---------------------	--------------------------	----------------------	--------------------------	----------------------	----------------------

Well Status

<input checked="" type="radio"/> YES	TA'D WELL	NO	YES	SHUT-IN	NO	INJ	INJECTOR	SWD	OIL	PRODUCER	GAS	DATE 6-1-16
--------------------------------------	-----------	----	-----	---------	----	-----	----------	-----	-----	----------	-----	-----------------------

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0		0	NA
Flow Characteristics					
Puff	Y / (N)	(Y) / N	Y / N	Y / (N)	CO2 ___
Steady Flow	Y / (N)	Y / (N)	Y / N	Y / (N)	WTR ___
Surges	Y / (N)	Y / (N)	Y / N	Y / (N)	GAS ___
Down to nothing	(Y) / N	(Y) / N	Y / N	(Y) / N	Type of Fluid
Gas or Oil	Y / (N)	Y / (N)	Y / N	Y / (N)	Injected for
Water	Y / (N)	(Y) / N	Y / N	Y / (N)	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: [Signature]	OIL CONSERVATION DIVISION
Printed name: Jim Ellison	Entered into RBDMS MGB
Title: Instrument Tech.	Re-test 6/2/2016
E-mail Address: JD.Ellison @ apache corp. com	
Date:	
Phone:	
Witness:	