

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23304
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: -----		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 28
4. Well Location Unit Letter <u>  N  </u> : <u>  750  </u> feet from the <u>  South  </u> line and <u>  1790  </u> feet from the <u>  West  </u> line Section <u>  28  </u> Township <u>  18S  </u> Range <u>  38E  </u> NMPM Lea County		8. Well Number: 243
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3646' (GL)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RU for failed Bradenhead test ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU
2. ND wellhead. NU BOP
3. POOH with ESP equipment
4. RIH w/ 7" (23#) RBP + 2 joints tbg + 9-5/8" (36#) packer
5. Test top of liner
6. Test backside
7. Once leak is isolated determine POA to fix  
- Leak is believed to be coming from wellhead packoff, top of 7" liner, or from 9-5/8" casing. If leak is in the packoff, this will be replaced. If leak is in the 9-5/8" casing or top of liner, the leak will be squeezed with cement and a 7" tie-back liner will be ran to surface
8. Once well is repaired, RIH with ESP equipment
9. ND BOP. NU Wellhead.
10. RDMO PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify  
OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob A Cox TITLE Production Engineer DATE 06/01/2016

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 6/2/2016

Conditions of Approval (if any):