

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC071985
2. Name of Operator CONOCOPHILLIPS COMPANY <input checked="" type="checkbox"/> Contact: ANGIE WILSON E-Mail: angie.wilson@cop.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 832-486-6145	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R32E NENE 283FNL 245FEL <input checked="" type="checkbox"/> 32.011242 N Lat, 103.391794 W Lon		8. Well Name and No. BATTLE AXE 27 FEDERAL COM 2H <input checked="" type="checkbox"/>
		9. API Well No. 30-025-42896-00-X1 <input checked="" type="checkbox"/>
		10. Field and Pool, or Exploratory WC-025 G08 S263205N
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling Summary attached.

Did not have approval for DV tool.
Nexttime submit sundry.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #334330 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/23/2016 (16PP0472SE)	
Name (Printed/Typed) ANGIE WILSON	Title AUTHORIZED SIGNATURE
Signature (Electronic Submission)	Date 03/22/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MB (epermit.)

Battle Axe 27 Federal Com 2H

11-20-15 MIRU HP 486 & Spud

17 1/2

11-21-15 RIH w 13-3/8", J-55, 54.5#, BTC connection surf - 664' (set depth), pump 320 sx (99 bbls) class C lead cmt & 260 sx (61 bbls) class C tail cmt, drop plug, displ w 29 bbls FW, 80 bbls brine water, bumped plug, full returns w 74 bbls cmt returns to surf, notified BLM of cmt results, cut conductor @ 96' below GL

11-22-15 PT csg to 1500#/30 min - good test, PU BHA & TIH to TOC, tagged @ 601', drilled shoe track + 10' new formation, drilled 12-1/4" 661'-1076'

11/23-24/15 cont'd drlg 1076'-4005'

12 1/4?

11-25-15 cont'd drlg to 4483' (csg pt), circ hole clean & TOH to BHA, RIH w 10-3/4" intermediate csg, J-55, 45.5#, W511 conn, surf - 150'

11-26-15 cont'd RIH w csg to 4470', pump 1060 sx (514 bbls) class C lead cmt & 142 sx (34 bbls) class C tail cmt, drop plug, disp w 36 bbls FW, 390 bbls brine water, bump plug, full returns w 270 bbls cmt returns to surf, notified BLM of cmt results

2-2-16 TIH surf -4442', tag up on flt clr @ 4442', disp 10# brine left in csg w cut brine, DO flt equip

2-3-16 tag flt @ 4428', DO flt clr, DO shoe track + 10' new formation to 4494', circ BU, cont'd drlg 9-7/8" intermediate 2 csg 4424'-6000'

2/4-5/16 cont'd drlg 6400'-9600'

2-6-16 cont'd drlg to 9853', POOH to surf, TIH surf - shoe @ 4420', slip/cut DL, TIH 4420'-9753'

2-7-16 cont'd drlg 9853'-11118'

2-8-16 cont'd drlg 11118'-11420', POOH to BHA, TIH to 7100', circ BU, TIH 7100'-11315'

2-9-16 cont'd drlg 11420'-11976' ?

2-10-16 cont'd drlg 11976'-12210', TOOH 12210'-BHA'

2-11-16 RIH w 7-5/8", 29.7#, P-110 Tenaris W521 intermediate 2 csg surf - 11400', set DV tool @ 5018' ?

2-12-16 circ BU @ 11400', 15' flare & 2317 units gas, cont'd RIH w csg 11400'-12201' (TD), circ BU @ 12201', stage 1 pump 700 sx (291 bbls) class C lead cmt, 285 sx (79 bbls) class C tail cmt, drop plug & displ w 558 bbls cut brine, did not bump plug, open DV tool, 125 bbls cmt returned to surf, stage 2 pump 495 sx (204 bbls) class C lead cmt, displ w 230 bbls cut brine, bump plug, close DV tool, cmt returned to surf

2-13-16 TIH to 4973', circ BU, PT csg to 1500#/30 min - good test, tag DV tool @ 5016', DO plug & DV tool, circ BU, TIH 5016'-12095', circ BU, slip/cut DL, TOOH 12095'-surf, set drillable BP

2-14-16 set BP @ 11942', PT csg to 5000# - good test, TIH surf - 11910', tag BP @ 11910', DO BP 11910'-11913', WO 11913'-12099', DO flt clr @ 12099', shoe trk, flt shoe @ 12194' + 10' new formation, circ BU, displ cut brine w OBM

2/15-17/16 cont'd drlg 6-3/4" prod sect 12220'-18724'

2-18-16 cont'd drlg 18724'-18930', POOH to 18550', TIH to 18930', TOOH back to 18550', pump & back ream to 13170'

2-19-16 circ BU, back ream & pump to inside csg shoe, cont'd POOH to BHA, RIH w 5", 18#, P110 prod csg to 7900'

2-20-16 notified BLM of prod cmt, cont'd RIH w csg 7900'-12210' (shoe), circ BU. 2000 units gas, no flare, cont'd RIH w csg to 18910', set TIV @ 18774' & 18731', circ 2x BU thru chk @ 18910' (TD), pump 1005 sx (193 bbls) class H lead cmt

2-21-16 displ w 333 bbls 10# brine, plug bumped, full returns, well dead, RR

no approval