UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an		NMNM118/2/	
abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. ORRTANNA 20 FED 701H 9. API Well No. 30-025-42936-00-X1		
Type of Well Oil Well			
Name of Operator EOG RESOURCES INCORPORATED			
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool, or Exploratory WILDCAT	
MIDLAND, TX 79702	r Survey Description) HOBBS OCD	WEDOW	
4. Location of Well (Footage, Sec., T., R., M., or	11. County or Parish, and State		
Sec 20 T26S R33E SWSW 220FSL 950FWL / MAY 0 5 2016		LEA COUNTY, NM	
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE RATURE OF NOTICE	, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		

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□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/24/16 Spud 14-3/4" hole.

4/25/16

Ran 20 jts 10-3/4", 40.5#, J55 STC casing set at 837.
Cement lead w/ 391 sx Class C, 13.5 ppg, 1.74 CFS yield;
tail w/ 265 sx Class C, 14.8 ppg, 1.33 CFS yield.
Circulated 53 bbls cement to surface. BLM witnessed. WOC 24 hrs.

Tested casing to 1500 psi for 30 minutes. Test good.

Resumed drilling 9-7/8" hole.

Electronic Submission #337691 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/27/2016 (16PP0603SE)					
Name (Printed/Typed)	STAN WAGNER	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	04/27/2016		

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

