Form 3160-5 (August 2007)

## **UNITED STATES**

FORM APPROVED

		xpires:		
ease	Serial	No.		

SUNDRY Do not use th	Gas Well Other  8. Well Name and No. ORRTANNA 20 FE					
SUBMIT IN TRI	PLICATE - Other instr	uctions on reverse side.	7. If Unit or CA/Agr	reement, Name and/or No.	_	
Type of Well	her	L. Charles				
Name of Operator     EOG RESOURCES INCORP		STAN WAGNER gner@eogresources.com		00-X1		
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area coor Ph: 432-686-3689	de) 10. Field and Pool, o WILDCAT	r Exploratory		
4. Location of Well (Footage, Sec., 7 Sec 20 T26S R33E SWSW 22	/	on) •	11. County or Parish LEA COUNTY,			
12. CHECK APPI	ROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION			
□ Notice of Intent  Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Temporarily Abandon					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

Ran 248 jts 7-5/8", 29.7#, (67) HCP110 Flushmax III & (181) HCP110 LTC casing set at 11048'.

Convert to Injection

Cemented lead w/ 1050 sx Litecrete, 9.06 ppg, 2.84 CFS yield; tail w/ 540 sx 50/50 POZ H, 13.5 ppg, 1.55 CFS yield. Circulated 115 bbls cement to surface. WOC 14 hrs.

5/4/16

Tested casing to 2000 psi for 30 minutes. Test good. Resumed drilling 6-3/4" hole.

HOBBS OCD

■ Water Disposal

MAY 1 9 2016

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14. Thereby certify that th	he foregoing is true and correct.  Electronic Submission #338518 verifie  For EOG RESOURCES INCOR  Committed to AFMSS for processing by JENN	PORAT	TED,	, sent	to the	e Ho	bbs	/		SE)	/	/	//
Name (Printed/Typed)	STAN WAGNER	Title	R	REGUI	ATO	RY	ANA	ALYS'	T	$\rightarrow$	4	4	//
	A. A				A	بابا	E	/EL	) FU	RKK	CORI		/
Signature	(Electronic Submission)	Date	0	5/06/2	2016	Ш				//	1	1//	,
AN FREDERIC	THIS SPACE FOR FEDERA	L OR	ST	ATE	OFF	ICE	y s	MAY	12	h015/		11/1	11
Approved By		Title					7500	nd	m	N	A No		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e			P	CAR	RLSBA	D FIZE	ANAGE DOFFIE	MINIT	1	
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kno	owin	igly and	wille	ally t	o ma	ke to a	ny depar	tment or	agency of	the Unite	d

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.