Submit 1 Copy To Appropriate District Office	State of New Mexi	CO	1	Form C-103
District I – (575) 393-6161	BBS bergn Minerals and Natural	Resources	WELL API NO.	d July 18, 2013
District I - (575) 393-6161 HOBBS Fortgr, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 1811 S. First St., Artesia, NM 88210 UN 0 2 2016 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 DECONSERVATION BLVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			30-025-07572	
			5. Indicate Type of Lease STATE FEE	X
			6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	CEIVED		N/A	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agree	ment Name
DIFFERENT RESERVOIR. USE "API	PPOSALS TO DRILL OR TO DEEPEN OR PLUG PLICATION FOR PERMIT" (FORM C-101) FOR		South Hobbs Unit (G/SA)	/
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 6	,
2. Name of Operator Occidental Permian Ltd			9. OGRID Number 157984	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4294, Housto	n, TX 77210		Hobbs (G/SA)	
4. Well Location	. 660 feet from the South		660 feet from the	West line
Unit Letter M Section 34				Lea
Section 54	Township 18S Rang 11. Elevation (Show whether DR, R.			Lea
	3630' RDB	,,,,		
a construction of the second				
12. Check	k Appropriate Box to Indicate Natu	are of Notice,	Report or Other Data	
NOTICE OF	INTENTION TO:	SUR	SEQUENT REPORT OF	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
		ASING/CEMEN		
			_	
OTHER:		THER:		
	mpleted operations. (Clearly state all per			
	work). SEE RULE 19.15.7.14 NMAC.	For Multiple Con	mpletions: Attach wellbore diag	gram of
	recommission			
proposed completion or			DOOLL / 121 its the FCD or	winnesst FCD
/26/15) MIRU pulling unit an	d equipment, killed well, ND wellhead			
/26/15) MIRU pulling unit an sted positive for NORM and v	d equipment, killed well, ND wellhead was placed on forklift and taken away	. RIH w/ 4 ¾" k	bit to open and clean scale, ta	agged @ 4310
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