Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, 188240 District II 1625 N. French Dr., Hobbs, 188240	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, 11, 188240	WELL API NO.
811 S. First St., Artesia, NM 88210 NN 31 200IL CONSERVATION DIVISION	30-025-09560 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec. NM 87410	STATE FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NECEIVED Santa Fe, NM 87505 87505	6. State Oil & Gas Lease No. 141560
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name COOPER JAL UNIT
PROPOSALS.) 1. Type of Well: □Oil Well □ Gas Well ☑ Other INJECTOR	8. Well Number 146
2. Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	10. Pool name or Wildcat JALMAT;T-Y-7R;LANGLIE MATTIX; 7RQ-G
4. Well Location	
Unit Letter I: 1650 feet from the SOUTH line and 990 feet from the E.	AST_line /
Section 13 Township 24S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3326' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to so	hedule an inspection.
Add to the same of	DATE OF SOLE
SIGNATURE TITLE COMPLIANCE CO	DORDINATOR DATE 05/26/2016
TYPE OR PRINT NAME LAURA PINA E-MAIL: lpina@legacylp For State Use Only	
MI OI VII DEC	DATE 6/6/2016
APPROVED BY: TITLE TITLE TITLE Conditions of Approval (if any):	DATE