

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30- 025-27633
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. WRIGHT
8. Well Number 1
9. OGRID Number 012361
10. Pool name or Wildcat House Yates Seven Rivers (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Kaiser-Francis Oil Company

3. Address of Operator
P.O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line
Section **5** Township **20S** Range **39E** NMPM **Lea** County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3588' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT R	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA Pm ✓ P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Kaiser-Francis Oil Company requests permission to plug and abandon the MGF-SUN #1 according to the following procedure:

- MIRU WOR. **Spot mud from PBD to 3125'**
- ✓ P/U CIBP and TIH w/tubing. Set CIBP @ 3010'. Spot 25 sxs Class "C" cmt on top of plug @ 3010'.
- ✓ Circ hole w/ approved 9.5# brine-based plugging mud w/ 25 sx gel/100 bbls. Test casing to 500#.
- ✓ PUH to 1650'. Spot 25sx f/ 1650'-1540'. Reverse string clean w/mud. WOC and tag.
- PUH to **150'**. Spot cmt plug f/ **150'** to surface.
- Cut off wellhead and mark location w/ 4' marker as per NM requirements.
- Remediate location. **Verify cmt. to surface all strings**

T.SALT 1738'
B.SALT 2736'

WBD attached.

Spud Date:



NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Teresa Mixon* TITLE Regulatory Compliance Analyst DATE 06/03/16
Type or print name Teresa Mixon E-mail address: teresami@kfoc.net PHONE: 918-491-4591
For State Use Only

APPROVED BY: *Mark Whitaker* TITLE Petroleum Engr. Specialist DATE 6/7/2016
Conditions of Approval (if any):

2 3/8" 3136'

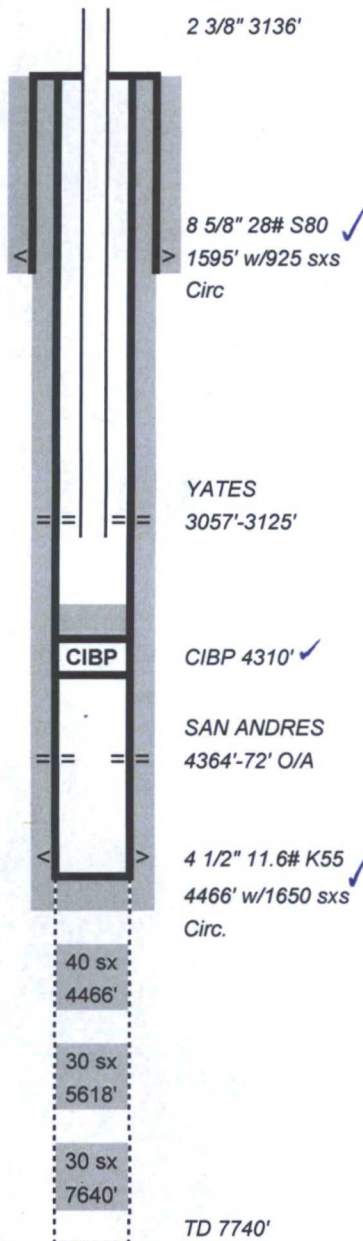
WELLBORE DIAGRAM - 03/25/05

WRIGHT, J #1

NW 5-20S-39E

660' FNL & 660' FWL

LEA CO., NM



SPUD: 12/26/81 COMP: 3/320/82 TD: 7740' GL: 3588.4'

DST #1: 2800-2935'. Strong blow. Immediate gas to surface. IPF 131# FFP-170#. Pressure increased to 252# and lost packer seat. Rec 2000' DF

1/82: Took kick at 3057' (Yates). Driller shut pipe rams on Kelly and well blew out and caught fire. Flowed well up drill pipe @ ~250 mcf/d for 1 month.

2/82: Ran temp/noise log in DP. Some fluid and gas entering f/ 2800-3000, most of the gas coming from below 3000'.

2/82: Killed well and started drilling again.

COMPLETION (3/82):

PF: SAN ANDRES: 4364; 66; 68; 70; 72 [4364'-72'] (10 HOLES).

Acid w/2000 gal 15% NEHCL

Frac w/13600 g Mini-Max frac + 19200# 20/40 sd. Screened Out.

Never cleaned out sand. Pumped from 4214'. IP'd @ 5 BO and 4 BWPD.

After ~25 days San Andres making 1 BO and 5 BWPD (still under load).

WO: 04/82: CIBP at 4310'. PF: YATES: 3004-6; 28-30; 84-86; 3119-21 [3004'-3121' O/A]

Acid w/1500 gal 15% spearhead acid - Run 2 3/8" tbg w/pkr at 2923'

IP: 300 MCFD

WO: 12/92: ADD PERFS/Frac

PF: YATES: 3057-59; 69-71; 90-92; 3104-08; 23-25 (1spf) [3057'-3125']

Acid w/1500 gal 7 1/2% (spearheaded)

Frac w/15000 g Saturn III, 9500#sd --- screened out

Refrac w/42000 g 70Q DHSQ, 62000# 20/40, 10,000# 12/20 sd

WS: 08/95: INSTALL PLUNGER LIFT

WO: 02/05: PUT ON PUMP

Set 2 3/8" tubing at 3136'. PUT ON PUMP

WO: 05/08: pump fresh water doen csg. LS.

WO: 01/14: Test tbg to 500#. Repaired engine.