Submit One Copy To Appropriate District State	of New Mexico	Form C-103
District I Energy, Miner	rals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSE	ERVATION DIVISION	30-025-06184
11 S. First St., Artesia, NM 88210 District III 000 Rio Brazos Rd., Aztec, NM 87410 District IV 220 S. St. Francis Dr., Santa Fe, NM		5. Indicate Type of Lease
		STATE FEE
		6. State Oil & Gas Lease No. 015823
87505		013823
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Eunice Monument Unit
PROPOSALS.) 1. Type of Well: 🕅 Oil Well 🔲 Gas Well 🔂 Other		8. Well Number 12
2. Name of Operator	HOBBS OCD	9. OGRID Number
Burgundy Oil & Gas of New Mexico, Inc.		9. OOKID Number 003044
. Address of Operator	MAY 0 5 2016	10. Pool name or Wildcat
01 W. Texas Ave., Suite 1003 Midland, TX 79701		Eunice Monument; Grayburg – San Andres
	DECENTED	Lunice Wonument, Grayburg – San Andres
. Well Location	RECEIVED	
Unit Letter F : 1980 feet from the North line	and <u>1980</u> feet from the <u>West</u> li	ine
Section 19 Township 20S Range 37E M	MPM County Lea	in the second second second
	w whether DR, RKB, RT, GR, etc	.)
2. Check Appropriate Box to Indicate Nature of	of Notice, Report or Other I	Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANE PEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	OON COMMENCE DR	
 All pits have been remediated in compliance with OC Rat hole and cellar have been filled and leveled. Cat A steel marker at least 4" in diameter and at least 4' a OPERATOR NAME, LEASE NAME, WELL UNIT LETTER, SECTION, TOWNSHIP, AN PERMANENTLY STAMPED ON THE MAR 	hodic protection holes have been bove ground level has been set i NUMBER, API NUMBER, OF D RANGE. All INFORMATION	n properly abandoned. n concrete. It shows the UARTER/QUARTER LOCATION OR
FERMANENTLY STAMFED ON THE MAR	KER S SURFACE.	
 The location has been leveled as nearly as possible to ther production equipment. Anchors, dead men, tie downs and risers have been construction. If this is a one-well lease or last remaining well on lease CD rules and the terms of the Operator's pit permit and com lease and well location. All metal bolts and other materials have been removed be removed.) All other environmental concerns have been addressed Pipelines and flow lines have been abandoned in account the standard standard	ut off at least two feet below grou ase, the battery and pit location(s closure plan. All flow lines, prod d. Portable bases have been remo	und level. b) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
] If this is a one-well lease or last remaining well on least cation, except for utility's distribution infrastructure.	ase: all electrical service poles ar	nd lines have been removed from lease and well
hen all work has been completed, return this form to the	appropriate District office to scl	hedule an inspection.
GNATURE (may ampbell	TITLEProduction Account	
YPE OR PRINT NAMECindy K. Campbell	E-MAIL:ccampbell.bog	
PPROVED BY Mah Whiteken	- TITLE P.E.S.	DATE 6 8 2016