Submit One Copy To Appropriate District	State of New	Mexico	Form C-103
Office	Energy, Minerals and		Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and	Ivaturar resources	WELL API NO.
District II	OIL CONSERVAT	ION DIVISION	30-025-06186
811 S. First St., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	s Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE /
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, INI	VI 67303	6. State Oil & Gas Lease No.
87505			No.
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS	ON FOR PERMIT" (FORM C-1	OR PLUG BACK TO A 01) FOR SUCH	7. Lease Name or Unit Agreement Name Eunice Monument Unit
PROPOSALS.)  1. Type of Well: Oil Well Ga	s Well Other - Injection	HOBBS OCC	8. Well Number 32
2. Name of Operator			9. OGRID Number
Burgundy Oil & Gas of New Mexico, l	nc.	MAY 0.5 2016	003044
3. Address of Operator			10. Pool name or Wildcat
401 W. Texas Ave., Suite 1003 Midlar	nd, TX 79701	RECEIVED	Eunice Monument; Grayburg – San Andres
4. Well Location			
Unit Letter M: 660 feet fi			
Section 20 Township 20S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3528' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	NTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	rJOB □ PM/
OTHER:		M Location is re	V
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter			
OPERATOR NAME LEASE	NAME WELL NUMB	ER. API NUMBER. OU	JARTER/QUARTER LOCATION OR
			ON HAS BEEN WELDED OR
PERMANENTLY STAMPEI			
		1 . 11	1 1 1 6 11 1 1 1 1 1 1 1 1 1
The location has been leveled as ne other production equipment.	arly as possible to original	ground contour and has	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.	1 D . 1	1.111	1 (D 1
All metal bolts and other materials h to be removed.)	ave been removed. Portat	ole bases have been remo	ved. (Poured onsite concrete bases do not have
All other environmental concerns h	ave been addressed as per	OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution	infrastructure.		
When all work has been completed, retu	rn this form to the appropr	iate District office to sch	edule an inspection.
	/		
SIGNATURE undulama	/ 41		DATE 05/03/2016
	TITL	EProduction Accoun	mainDATE05/05/2010
TYPE OF PRINT NAME Cindy V C			
TYPE OR PRINT NAMECindy K. C		EProduction Account	
TYPE OR PRINT NAME _ Cindy K. C. For State Use Only APPROVED BY:		AIL:ccampbell.bogi	