Submit One Copy To Appropriate District  State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-32960
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	310008
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State "J" Gas Com
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other UODES OCD	8. Well Number 8
2. Name of Operator	9. OGRID Number
Burgundy Oil & Gas of New Mexico, Inc.  3. Address of Operator  MAY 0 5 2016	003044 10. Pool name or Wildcat
401 W. Texas Ave., Suite 1003 Midland, TX 79701	Eumont; Yates-7 Rvrs-Queen Gas
4. Well Location RECEIVED	
Unit Letter O: 990 feet from the South line and 2193 feet from the East line	
Section 2 Township 20S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3587' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB	
OTHER:    Description   Descri	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE mdy ampbell TITLE Production Account	DATE05/03/2016
TYPE OR PRINT NAMECindy K. Campbell E-MAIL:ccampbell.bogi@For State Use Only.	@att.net PHONE: _432-684-4033_
APPROVED BY: Mah Whotalen TITLE P.E.S.	DATE 6/8/2016 NY