Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy Minerals and Netural Passauras	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-02169
811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	002360
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State Vacuum Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other - Injection	8. Well Number 10
2. Name of Operator HOBBS OCD	9. OGRID Number
Burgundy Oil & Gas of New Mexico, Inc.	003044
3. Address of Operator 401 W. Texas Ave., Suite 1003 Midland, TX 79701 MAY 0 5 2016	10. Pool name or Wildcat Vacuum; Grayburg-San Andres
4. Well Location	
Unit Letter <u>H</u> : 1980 feet from the North line and 660 feet from the East li	ne
Section 32 Township 17S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, et 4076' GL	tc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING '	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set	in concrete. It snows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, (
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMAT	TION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has other production equipment.	as been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are	and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	and fines have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to s	chedule an inspection.
SIGNATURE undylampbell TITLE Production Acco	DATE05/03/2016
TYPE OR PRINT NAMECindy K. Campbell E-MAIL:ccampbell.bo	gi@att.net PHONE: _432-684-4033_
APPROVED BY: Wallet to TITLE P.E.S.	DATE 6/8/2016
APPROVED BY: TITLE T.E.J.	DATE DATE
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