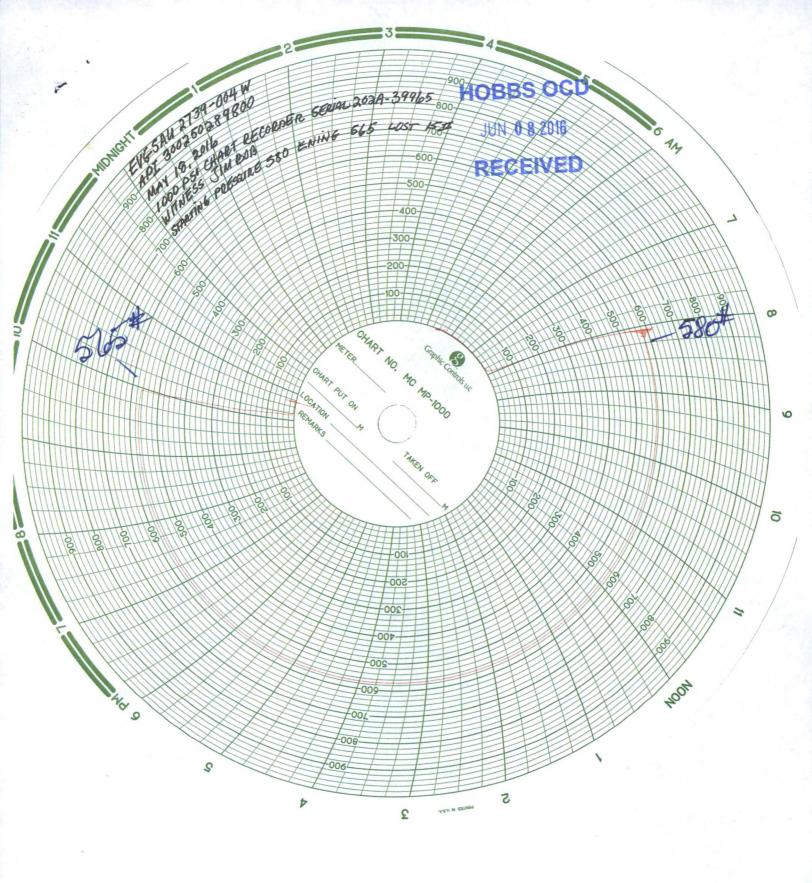
Submit 1 Copy To Appropriate District Office State of New Mexico District 1 ⁻ (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 DBS< OCD District II - (575) 748-1283 ODBS< OCD 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 OIL CONSERVATION DIVISION 1000 Rio Brazos Rd., Aztec, NM 87410 N 0 8 2016 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 N 0 8 2016 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 N 0 8 2016 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 N 0 8 2016 1220 South St. Francis Dr. 1200 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM SounDRY NOTICES AND REPORTS ON WELLS (Do NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection Well 2. Name of Operator ConocoPhillips Company ConocoPhillips Company 3. Address of Operator P. O. Box 51810 Midland, TX 79710 Midland, TX 79710 4. Well Location Line and 660	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-02898 5. Indicate Type of Lease STATE S FEE 6. State Oil & Gas Lease No. B-1840 7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 2739 8. Well Number 004 9. OGRID Number 217817 10. Pool name or Wildcat Vacuum; GB-SA	
Unit Letter L : 1980 feet from the South line and 660 Section 27 Township 17S Range 35E	feet from the West line NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3938' GR		
12 Check Appropriate Day to Indicate Nature of Nation	Papart or Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, I		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE COMMINGLE COMMINGLE	LLING OPNS. P AND A	
OTHER: OTHER: OTHER:	give pertinent dates including estimated date	
 5/11/16 TIH w/bit and scrapper to 4200', TOOH w/bit & scrapper. 5/11/16 RIH w/132 jts 2 7/8", 6.5#, J-55 tbg & set @ 4208' & pkr @ 4195'. Circ w/100 p 5/18/16 NDBOP & NUWH Run MIT chart to 580#/35 mins - test good. Chart attached. Attached is a current wellbore schematic. 	npletions: Attach wellbore diagram of	
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.	
SIGNATURE Charles Des une TITLE Staff Regulatory Technicia	n DATE 06/02/2016	
Type or print name <u>Rhonda Rogers</u> - E-mail address: <u>rogerrs@conocop</u>		
APPROVED BY: Majer Brown TITLE Dist Super	VIJON DATE 6/8/2016	
Conditions of Approval (if any):		
	ſ	



Schematic - Current EAST VACUUM GB-SA UNIT 2739-004W					
istrict	Field Name VACUUM	API / UWI 300250289800	County	State/Province	
	Surface Legal Location	East/West Distance (ft) East		Th/South Distance (ft) North/South Reference	
1/4/1939	Sec. 27, T-17-S, R. 35-E	660.00 W	-	1,980.00 S	
ID (ftKB)	append the set of the set	VERTICAL - Original Hole, 6 Vertical sch	/2/2016 4:18:02 PM ematic (actual)	And the second	
8.9 -	IN COMPANY OF COMPANY.			2004CRCRASCOPRESERVED. AND	
19.4	Tubing TK-99 Sub;	9.0-19.2			
19.4					
94.2				Casing Joints; 9.0-267.0	
267.1				Surface Casing Cement; 9.0-267.0; 1/4/1939	
4 550.0				Casing Joints; Assumed grade; 9.0-1,640.0	
1,550.9				Cement Squeeze; 1,551.0-1,641.0; 9/9/1980 Intermediate Casing Cement; 94.0-1,640.0;	
1,640.1 -				1/11/1939	
1,641.1				SQUEEZE PERFS; 1,640.0-1,641.0; 9/9/198	
1,999.0 -					
2,014.1 -				Casing Joints; Assumed ID because of lacki	
Tubing T	K-99; Actually TK-70 IPC I	niection		information.; 9.0-4,196.0 Casing Joints; Assumed grade due to lackin	
	ng. Weigh assumed; 19.2-			information; 9.0-4,220.0	
3,169.9					
3,456.0					
			hanna	****	
	ker sub TK-99; Actually TK tubing. Weigh assumed;				
4,128.6		4,128.5			
	K-99; Actually TK-70 IPC I Weigh assumed; 4,128.5-				
-,	f.e.				
4,179.1 -					
4,192.9	ol XN 2.31 and 2.205" NO	100.85			
4,194.6	Profile ; 4,193.0-			Intermediate Opping Opposite 0 (50.0.4.100	
-, 134.0				Intermediate Casing Cement; 3,456.0-4,196. 1/27/1939	
4,195.9 Arrowset 1X	NP; IPC Injection Packer;			Production Casing Cement; 3,170.0-4,220.0; 8/6/1948	
4,201.4		4,201.5		Acidizing; 4,220.0-4,580.0; ACIDIZE OH 422	
4 207 7	Tubing Sub; 4,201.5-	4,207.8		4580 W/3000 GALS 15% NEFE HCL W/ 3 DRUMS OF TECHNICLEAN 425 & 3 DRUM	
4,207.7	Wireline Guide; 4,207.8-	4.208.3		OF THECHNI-HIB 756 SCALE INHIBITOR.; 3/26/1986	
4,208.3				Acidizing; 4,220.0-4,595.0; ACIDIZE OPENHOLE SECTION 4220-4595 W/ 2000	
4,217.8				GALS 20% NEA; 9/27/1976	
				Acidizing; 4,220.0-4,597.0; SPOT 1000 GALS XYLENE. SWAB . PMP 2500 GALS 15%	
4,220.1 -			a special providence of the	NEFE HCL MIXED W/ 2 DRUMS TECH-WE	
4,580.1				425. PMP 1250 GALS, PMP 300 GALS GELLED BRINE W/ 300# ROCK SALT. PMI	
		f		1250 GALS FOLLOWED BY 30 BBLS FRES WATER FLUID.; 11/2/1987	
4,595.1 -					
4,597.1					