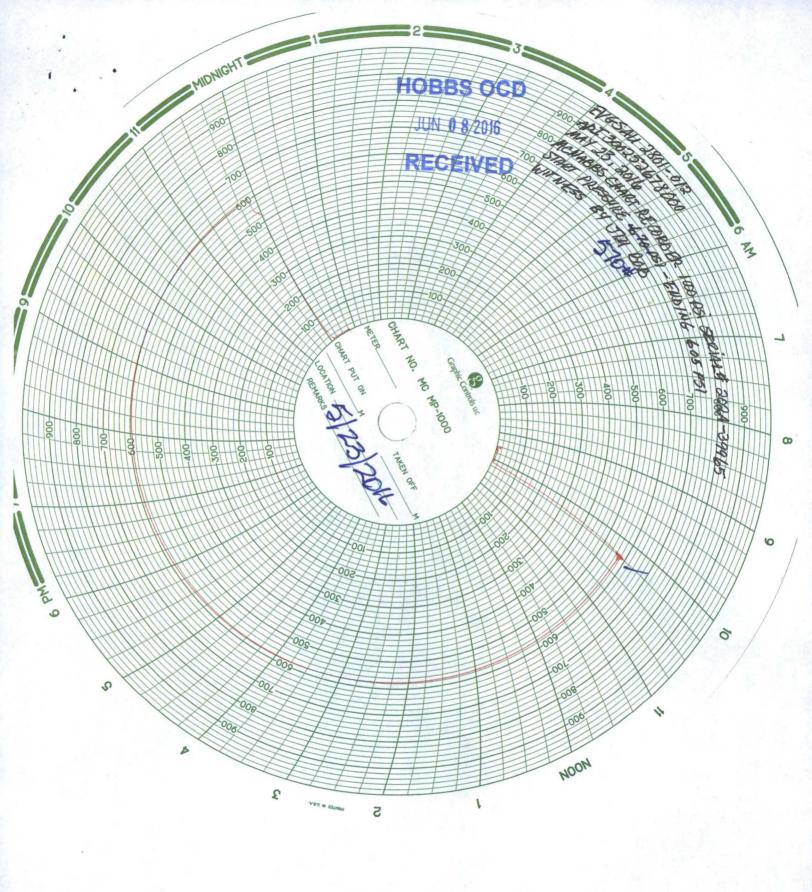
Submit 1 Copy To Appropriate District		E			
Office	State of New Mexico	Form C-103 Revised August 1, 2011			
Office <u>District I</u> – (575) 393-6161 1625 N. French ² Dr., Hobbs, NM 88249 BBS <u>District II</u> – (575) 748-1283	WELL API NO.				
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION 1220 South St. Francis Dr.	<u>30-025-26780</u>			
District III - (505) 334-6178	5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMRECEIV 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NMRECEIV	ED	(CSA)			
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOI	RILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	8. Well Number 012				
2. Name of Operator ConocoPhillips Compan	9. OGRID Number 217817				
3. Address of Operator _{P. O. Box 51810} Midland TX 79710		10. Pool name or Wildcat			
Midland, TX 79710		Vacuum; GB-SA			
4. Well Location Unit Letter M : 950	feet from the South line and 150) feet from the West line			
Unit Letter M : 950 Section 28	_feet from the <u>South</u> line and <u>150</u> Township 17S Range 35E	feet from the West line NMPM County Lea			
	ation (Show whether DR, RKB, RT, GR, etc.				
3952' G					
12. Check Appropria	ate Box to Indicate Nature of Notice,	, Report or Other Data			
NOTICE OF INTENTIC	IN TO: SUE	SEQUENT REPORT OF:			
	ND ABANDON				
TEMPORARILY ABANDON	E PLANS COMMENCE DR	RILLING OPNS. P AND A			
	LE COMPL CASING/CEMEN	IT JOB			
DOWNHOLE COMMINGLE					
OTHER:	OTHER:				
13. Describe proposed or completed operation		ad give pertinent dates, including estimated date			
proposed completion or recompletion.		inpresionol Francis inclusione anagram of			
5/20/16 RIH w/142 jts 2 7/8", 6.5#, J-55 tbg	& set @ 4370' & pkr set @ 4366'.	test good Chart attached RDMO			
Attached is a current wellbore schematic.	\times NO w H. Kun white chart to 575 #/55 mms	- lest good. Chart attached KDMO			
5/18/16 RIH w/bit & scrapper to 4374', POOH w/bit and scrapper. 5/20/16 RIH w/142 jts 2 7/8", 6.5#, J-55 tbg & set @ 4370' & pkr set @ 4366'. 5/23/16 circ w/100 bbls pkr fluid. NDBOP & NUWH. Run MIT chart to 575#/35 mins - test good. Chart attached RDMO					
Smul Data	Rig Release Date:				
Spud Date:	Kig Kelease Date.				
I hereby certify that the information above is tr	ue and complete to the best of my knowled	ge and belief.			
SIGNATURE Hones Cor	TITLE Staff Regulatory Technici	DATE 06/02/2016			
		and the second			
Type or print name <u>Rhonda Rogers</u>	E-mail address: rogerrs@conocc	PHONE: (432)688-9174			
For State Use Only	N' + 1	• , 1]			
APPROVED BY: Majey Diou	M TITLE DIST. SUP	WISCUDATE 6/8/2016			
Conditions of Approval (if any):		1			



Schematic - Current ConocoPhillips EAST VACUUM GB-SA UNIT 2801-012W							
District	Field Name	API / UWI	Cou	nty	State/Province		
PERMIAN CON	e Surface Legal Location East/Wes	300252678000 at Distance (ft)	LEA East/West Reference		NEW MEXICO South Distance (ft) North/South Reference		
5/22/19	80 Sec 28, T-17-S, R-35-E	150.00	W		950.00 S		
Contraction of the second			NHOLE, 9/10/2013	a survey and a survey of			
MD (ftKB)			I schematic (actual)	a de la compañía de Esta de la compañía d			
11.8							
44.0	Tubing Subs 2' TK-99; 11.7-13.8 Tubing tk-99 wrap; 13.8-44.1						
232.0	-	_			asing Joints; 11.7-368.0 urface Casing Cement; 11.7-368.0; TOC at		
997.0				SI	urface; 5/23/1980		
1,014.1							
1,503.0				1949 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 -			
1,685.0	Tubing TK-99; 44.1-4,372.8			C	asing Joints; 11.7-4,771.0		
2,511.2							
3,698.2	~~~~~~				~~~~~		
4,289.7							
4,339.9							
4,347.1							
4,357.3							
4,366.1							
4,369.1							
4,372.7 -	X-Over 2 7/8" x 2 3/8"; 4,372.8-4,373.2			П@	erforated; 4,455.0-4,468.0; 9/16/1980; PERF 9 4455-4468 erforated; 4,520.0-4,534.0; 9/16/1980; PERF		
4,373.4	T2 On-Off Tool with 1.875 xn profile nipple; 1.875 xn profile stainless steel gudgeoon; 4,373.2-4,374.7	*****		P	4520-4534 erforated; 4,536.0-4,547.0; 9/16/1980; PERF		
4,375.0	Packer 5 1/2 X 2 7/8 Baker Loc-set; 4,374.7- 4,381.8			A	2 4536-4547 cidizing; 4,455.0-4,701.0; TIE TO TBG. JMP 1500 GAL 15% HCL ACID, FLUSH W/		
4,381.9	; 4,381.8-4,382.3			30	BBLS FRESH WATER. SWI. RD PUMP RUCK. NOTIFY MSO OF WELL STATUS.:		
4,455.1 -				8/	4/2010 cidizing; 4,455.0-4,701.0; Spotted 1300 gals		
4,520.0			1 3338 1 3388 1 3388		15% NE HCL over perfs. Then acidized with 2000 gals of 15% NE HCL acid w/1 ball ealer each 200 gal.; 9/17/1980		
4,536.1					erforated; 4,632.0-4,643.0; 9/16/1980; PERF 4632-4643		
4,631.9				<u> </u>	erforated; 4,670.0-4,680.0; 9/16/1980; PERF 4670-4680		
4,664.0				I IIa	erforated; 4,687.0-4,701.0; 9/16/1980; PERF 4687-4701		
4,680.1				- A	uto cement plug; 4,731.0-4,772.0; utomatically created cement plug from the using cement because it had a tagged depth.;		
4,701.1	FILL; 4,664.0-4,772.0; 9/10/2013	// \$88879 (688686 (998986)			5/1980 oduction Casing Cement; 11.7-4,772.0; TOC		
4,771.0					surface. Cemented with 1100 sx TLW w/12# aCl, 10% DD, 1/4# per sx Flocele and 3# per Gilsonite.; 6/5/1980		