

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OCD

## OIL CONSERVATION DIVISION

JUN 08 2016

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.  
30-025-057775. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

J R Phillips B

8. Well Number 5

9. OGRID Number 873

10. Pool name or Wildcat  
Eumont Yates 7RQ

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒

2. Name of Operator

Apache Corp.

3. Address of Operator

P O box Drawer D Monument NM 88265

4. Well Location

Unit Letter E : 1980 feet from the N line and 990 feet from the W lineSection 31Township 19SRange 37E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>  
CONVERSION RBDMS MB  
RETURN TO TA  
CSNG ENVIRO CHG LOC  
INT TO PA P&A NR P&A R☐  
☐  
☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: TA wellbore ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 2477'-3061'

Moved in &amp; POOH with production tubing &amp; RIH with a CIBP &amp; set @ 2430' &amp; dump bailed 35' of cement on the plug. We circulated the casing with packer fluid, pressure tested the casing to 600 psi &amp; charted the results for 30 minutes with a 10 lb. gain to 610 psi. Apache Corporation requests a TA status for this well.

This Approval of Temporary  
Abandonment Expires 6/8/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Ellison TITLE Instrument Tech DATE 6/8/16Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 6/8/2016

Conditions of Approval (if any):



PRINTED IN U.S.A. 6 PM

5

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MIDNIGHT

1

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NOON

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Graphic Controls

DATE 6-8-16  
BR 2221

TFA operator  
MIKE GRAVES

610#

600#

Apache Corp  
JRP Phillips O&G  
6-25-16  
30-31-198-3K  
500# 600#  
5/15/16 600#

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JUN 08 2016

RECEIVED

J. Phillips

Mackey  
Calif. 4-1-16  
60 min / 1000#



GL=3584'  
KB=3592'  
Spud: 6/9/54

## Apache Corporation – JR Phillips B #5

### Wellbore Diagram – Current Status

Date : 4/30/2013 K.  
Grisham

API: 30-025-05777

#### Surface Location



660' FNL & 660' FEL, Unit  
Sec 9, T20S, R37E, Lea County, NM

#### Surface Casing

10-3/4" 28# @ 350' w/ 250 sx to surface

5/88: Sqz holes in csg fr/ 801'-893' w/ 36 sxs. Circ  
cmt to surface.

TOC @ 1080'

6/16: Set CIPB @ 2430' w/ 35 sxs cmt.

8/93: Perf Eumont @ 2475'-3072' (35 holes). Acidize w/ 3500 gals 7-  
1/2% HCl. Frac w/ 212,320# sd & 123 tons of CO<sub>2</sub>.

10/95: Perf Eumont @ 3223'-3497'. Acidize w/ 2000 gals acid. Frac w/  
221870# sd tail w/ 131 tons CO<sub>2</sub>.

10/95: Sqz'd Eumont perms fr/ 2475'-3075' w/ 100 sxs

1/08: Set pkr @ 3086'. Acidize w/ 4000 gals 15%

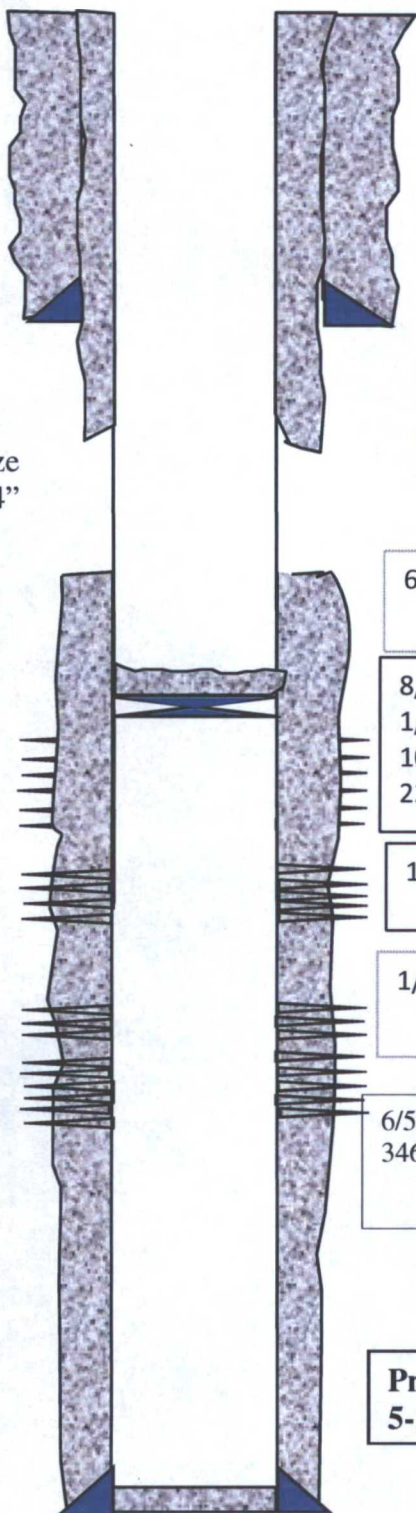
6/54: Perf Queen @ 3320'-3300'; 3386'-3396'; 3422'-3430'; 3436'-3446'; 3452'-  
3461'; 3469'-3476' & 3480'-3497' (476 holes). Acidize w/ 1000 gals mud acid.

#### Production Casing

5-1/2" 15.5# @ 3550' w/ 1000 sxs to 1080'

Hole Size  
=12 1/4"

Hole Size  
=8-1/4"



PBTD = 3532'  
TD = 3550'