

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-025-34876

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
STATE A/C 1

6. Well Number:  
128

7. Type of Completion:  
☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER

8. Name of Operator  
MERIT ENERGY COMPANY

9. OGRID  
14591

10. Address of Operator  
13727 NOEL ROAD, SUITE 1200  
DALLAS, TX 75240

11. Pool name or Wildcat  
JALMAT, TNSL, YATES, 7-RIVERS, QUEEN, GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	13	23S	36E		1980	S	1830	W	LEA
BH:										

13. Date Spudded 3/17/2000	14. Date T.D. Reached 8/17/2000	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 3810'	19. Plug Back Measured Depth 3762'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run NONE	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
YATES, QUEEN, 7 RIVERS

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	627'	12 1/4"	240 sx CLASS C	
5 1/2"	17#	3810'	7 7/8"	750 SX 50/50 POS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8"	3174'	NO

26. Perforation record (interval, size, and number)  
YATES, 7 RVS 2953-3432 25 HOLES  
QUEEN - 3498-3708' 40 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

28. PRODUCTION

Date First Production 01/01/2015	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING
-------------------------------------	--	---

Date of Test 12/15/2014	Hours Tested 24	Choke Size UNASSIGNED	Prod'n For Test Period Oil - Bbl. 25 /	Gas - MCF 29	Water - Bbl. 9	Gas - Oil Ratio 116000
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate Oil - Bbl. 25 /	Gas - MCF 29	Water - Bbl. 9	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Test Witnessed By

31. List Attachments  
C-104, C-103, C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude  
Longitude  
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  
Printed Name  
CRISTY KENNEDYE  
Title  
REGULATORY ANALYST  
Date  
4/16/2015

E-mail Address  
CRISTY.KENNEDYE@MERITENERGY.COM



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2976	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3190	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3542	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology