Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS MAY 1 7 2016

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM02965A

5.	If	Indian,	Allottee	or	Tribe	Name

abandoned we	III. USE IOIIII 3100-3 (AFI	D) IOI SUCII		EIVED					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM135756								
Type of Well	her			8. Well Name and No. RATTLESNAKE 21 FED COM 701H					
Name of Operator     EOG RESOURCES INCORP	Contact: ORATEDE-Mail: stan_wagn	NER rces.com	9. API Well No. 30-025-42827-00-X1						
3a. Address		o. (include area co 86-3689	ode)	10. Field and Pool, or Exploratory WC-025 G09 S263327G					
MIDLAND, TX 79702  4. Location of Well (Footage, Sec., 7	S D 14 - S - D - i-ti-			11 Country on Borish	and State				
		11. County or Parish, and State							
Sec 21 T26S R33E SESE 230		LEA COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
	☐ Acidize	□ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclam	ation	■ Well Integrity			
Subsequent Report     ■	☐ Casing Repair	□ Nev	v Construction	□ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempor	arily Abandon	Production Start-up			
	☐ Convert to Injection	Plug	g Back	☐ Water I	Disposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/05/16  Prep well for completion. Perform pre-frac casing test to a max pressure of 11462 psi. 3/04/16  MIRU for completion. Begin 35 stage completion and frac. 3/12/16  Finish perforating and frac. Perforated 12848' to 19869', 0.35", 2484 holes. Frac w/ 1368 bbls acid, 13,924,200 lbs proppant, 340,873 bbls load water. 3/22/16  RIH to drill out plugs and clean out well. 3/25/16  Finish drill and clean out. Well shut-in. 4/01/16									
14. I hereby certify that the foregoing is  Comm Name (Printed/Typed) STAN WA	#Electronic Submission For EOG RESOU nitted to AFMSS for proces	IRCES INCOR	PORATED, se IFER SANCHE	nt to the Hobbs	(16JAS0375SE)				
Signature (Electronic S	Submission)		Date 05/12	2/2016					
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE				
Approved By ACCEPT	ED	(BLM A	oprover Not Sp	pecified)	Date 05/12/2016				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appli	uitable title to those rights in the	Office Hobbs	S						

## Additional data for EC transaction #339047 that would not fit on the form

## 32. Additional remarks, continued

Prep for flowback. 4/02/16 RIH w/ 5-1/2" packer and set at 10727'. 4/03/16 RIH w/ 2-7/8" production tubing. EOT at 10754'. 4/13/16 First production to sales.