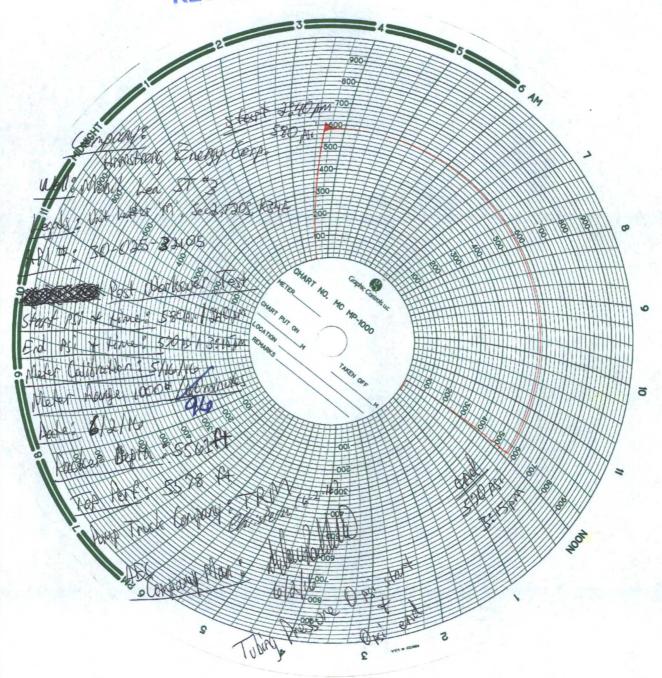
District I	State of New			Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	Natural Resources	WELL API NO.	October 13, 2009
District II  1301 W. Grand Ave., Artesia, NM 882 GBBS OIL CONSERVATION DIVISION  District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  0 9 2016  1220 South St. Francis Dr.  Santa Fe, NM 87505			30-025-321	105
			5. Indicate Type	
			STATE  6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	OFWED.		LG-2833	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OF TO DEEDEN OF I		7. Lease Name of	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA			Mobil Lea State	
PROPOSALS.)			8. Well Number	
	Gas Well Other In	jection well	3	
2. Name of Operator  Armstrong Energy Corporation			9. OGRID Num 0010	
3. Address of Operator			10. Pool name o	
P.O. Box 1973, Roswell, NM 88202-1973			Lea Delaware, NE	
4. Well Location			13.75	Sur many
	feet from the South		1	the West line
	Township 20S R. 11. Elevation (Show whether D.	ange 34E	NMPM Le	ea County
	11. Elevation (Bhow whether E	m, mb, m, on, etc.		
A Section of the sect				A STATE OF THE STA
12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUEN			T REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE				
OTHER:		OTHER: re	epair tubing leak	
13. Describe proposed or completed ope		t details, and give pertin	ent dates, including e	
proposed work). SEE RULE 19.15.	.14 NMAC. For Multiple Comple	etions: Attach wellbore	diagram of proposed	completion or recompletion.
<b>06-01-16-</b> Csg pressure 860psi. RU	Lucky Pulling Unit, ND head,	unset packer and NU	BOP, strap and tall	v 85 stands (5511 49')
take packer in to be shopped. Chang			or, on up untu turi	, 00 0000000,
06 02 16 DU Amous set miskel plates	d manker TIII on affect of and a	Cl 1 972 ID		
06-02-16- PU Arrow set nickel plate		rottle nipple 1 X / 11 1		
	o of 5 Jt. LD bad Jt and continu			
good, and lower packer with extra jo		ue TIH testing, rest of rulate backside with 1	pipe good, PU up 2 15 bbls of 2% KCL	2 new joints and test, with packer fluid, ND
good, and lower packer with extra jo BOP, set packer at 5561.86' (top per	oint. RU TRM pump truck, circif 5578'). Flange up and test ba	ue TIH testing, rest of culate backside with 1 cckside. Pressure up to	pipe good, PU up 2 15 bbls of 2% KCL 580 psi and in 35	2 new joints and test, with packer fluid, ND
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## HOBBS OCD

JUN 0 9 2016

## RECEIVED





500 North Main Street, Suite 200 P.O. Box 1973 Roswell, New Mexico 88202-1973 (575) 625-2222 Fax (575) 622-2512

June 6, 2016

HOBBS OCD

JUN 0 9 2016

RECEIVED

Mr. Paul Kautz
Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

Re: LG-2833

Mobil Lea State #3

Township 20 South, Range 34 East, NMPM

Section 2M

Lea County, New Mexico

Dear Mr. Kautz:

Enclosed is a Sundry Notices and Reports on Wells for the Mobil Lea State #3, Subsequent Report, repair tubing leak, to be filed with your office.

If you have any questions, please contact Kyle Alpers at 505-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

By:

Irma Cunningham, Geo Tech

Attachment