Submit To Appropri Two Copies	riate Distric	t Office	HOE	BS C	State of Ne	w Me	xico							Form C-10:
District I 1625 N. French Dr., Hobbs, NM 88240 District II Energy, Minerals and Natural Resources						1	July 17, 2008 1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210 JUN 06 2016 Oil Conservation Division							30-025-42055							
District III						2	2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEI 220 South St. Francis Dr. Santa Fe, NM 87505						3	STATE FEE FED/INDIAN State Oil & Gas Lease No. B0-1113-0001							
					LETION RE				-	state on &	. Gas Le	ise No.	B0-1113-	0001
4. Reason for fili		EIIC	NORR	ECOMP	LETION RE	PORI	AN	ID LOG		Lanca Name	TI-	A	Marie Name	
COMPLETI		ORT (Fi	ll in boxes #	1 through #3	1 for State and Fe	e wells or	nly)		V	Varn State / Well Number	AC 2 (3	Agree 30662	27)	
#33; attach this a	nd the plat				hrough #9, #15 Da cordance with 19.1				or 0)27				
7. Type of Comp		l work	OVER 🗆	DEEPENING	G X PLUGBACI	K \square DII	FERI	ENT RESERVO	OIR I	OTHER		,		
8. Name of Opera	ator Ana	che Co	rnoration						9	OGRID 873	2			
10 Address of O	nerator	000	poration					Aug.		1. Pool name		not.		
10. Address of O	Mi	3 Vete	rans Airpa TX 79705	irk Lane, S	uite 1000					Vacuum; Ab	No.	7	'80)	
12.Location	Unit Ltr	Sec	tion /	Township	Range /	Lot		Feet from th	he/ N	I/S Line /	Feet fro	m the	E/W Line	County
Surface:	C	/	06	185	35E	3		330		North	2310		West	Lea V
вн:	С		06	18S	35E	3		277		North	190)2	West	Lea
13. Date Spudded 12/16/2014	01/05		Reached	01/10/20	5 A (T)			6. Date Comple 8/03/2015	eted (R	ed (Ready to Produce		17 R1	L. Elevations (Γ, GR, etc.) 3	DF and RKB, 972 GL
18. Total Measur 10,531'				10,517'	19. Plug Back Measured Depth 10,517'			Was Directional Survey Made? es		100	21. Type Electric and Other Logs Run HI-RES LL/HNGR/CAL/BHCS-SGR			
22. Producing Int 8305' - 8738'		f this cor	mpletion - To	op, Bottom, I	Vame				F.					
23.			1.		SING REC	ORD								
CASING SI	ZE	WEI	IGHT LB./F	Γ.	DEPTH SET		H	IOLE SIZE		CEMENTING RECORD			AMOU	NT PULLED
13-3/8" 55#			1450'			17-1/2"		-	1250 sx class c		_	10.13		
9-5/8" 5-1/2"		36# 20#			5536' 10,517'			12-1/4" 8-5/8"		1845 sx class c 1200 sx class c		_		
3-1/2			20#		10,517			0-3/0	+	1200 51	Class	+		
THE REAL PROPERTY.								A.E. ST.	7		A DIN			
24.	Z E			LI	NER RECORD		TALL.	Sales and a	25.	T	UBING	RECO	ORD	
SIZE	TOP		BOT	ГОМ	SACKS CEM	ENT S	CREI	EN	SIZE		_	'H SET		
		<u> </u>						OBLEX	7-1	2-7/8		10,436	6'	
26. Perforation	record (in	terval ci	ze and num	her)		- 12	7 1	CID, SHOT,	EDAC	TIDE CE	MENIT	SOLIE	EEZE ETC	
				,				H INTERVAL		AMOUNT A				
Penn / 10,018'-10,352' (1 SPF-25 Holes) Set CIBP @ 9945'; Spot 35' CMT				10,018' - 10,352'				20,000 GAL 15% Penn Blend						
Lower Abo / 8518' - 8738' (2 JSPF - 28			,				8518' - 8738'			4,794 GAL 15% HCL NEFE Acid				
Upper Abo / 8	3305' -84	144' (2 .	JSPF - 19	8 Holes)		.	_	8305' - 8444'			3,853	GAL15%	6 HCL NEFE Ad	d
28.	126			1				CTION						
Date First Produc					lowing, gas lift, p		Size a	and type pump))	Well Status		r Shut-	in)	
08/03/20					mpscot Pumpi			gain'		Produ		112.		
Date of Test		Tested	Chok	te Size	Prod'n For Test Period	1	il - B	1	Gas -		1	- Bbl.		- Oil Ratio
08/12/2015					100	4	.00	17.17.55	2.00		115.		50	A CANADA
Flow Tubing Press.	Casing	Pressure	The second second	Rate	Oil - Bbl.		Ga	s - MCF	Wa	ater - Bbl.	C	il Grav	vity - API - (C	Corr.)
29. Disposition of	f Gas (Sold	d, used fo	or fuel, vente	d, etc.) Sold					1		30. Test	Witnes		
31. List Attachme		ation R	Report, C-	102, C-103	, C-104 (Logs	submitt	ed)				ripac	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, p.	
32. If a temporary			THE PARTY OF	Other Control									A Charles	
33. If an on-site b	ourial was	used at th	ne well, repo	rt the exact I	ocation of the on-s	site burial	:					64		
I hereby certij	fy that th	ne infor	mation sh	own on ho	Latitude th sides of this	form is	true	e and comple	ete to	Longitude the best of	mv kn	owled	lge and hel	NAD 1927 1983 ief
Signature	1	rel =			Drintad	el Hudso				egulatory Ar	-21	rou		te 06/01/2010
E-mail Addre	ss Isabe	el.hudso	on@apach	necorp.con	1						1/	06	la site	/

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A" T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2834'	T. Miss	T. Pictured Cliffs_	T. Penn. "D"				
T. 7 Rivers 3150'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3722'	T. Silurian	T. Menefee	T. Madison_				
T. Grayburg 4014'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4329'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5792'	T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Paddock 6002'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 6476'	T. Gr. Wash	T. Dakota					
T.Tubb 7517'	T. Delaware Sand	T. Morrison_					
T. Drinkard 7686'	T. Bone Springs	T.Todilto_					
T. Abo 8040'	T. Rustler 1455'	T. Entrada					
T. Wolfcamp 9475'	T. Tansill	T. Wingate					
T. Penn 10,009'	T. Penrose	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	A CONTRACTOR OF				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		WATER SANDS	
	nflow and elevation to which water		
No. 1, from	toto	feet	
No. 2, from	to	feet	
	to		
	THOLOGY RECORD (

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				1.14			
			7.1				
							li e
				2 4 3			
							2