

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 13 2016

HOBBS COO
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06920 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT ✓
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number #135 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: **EXTENSION ON REPAIRING WELL** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS AN EXTENSION ON REPAIRING THE ABOVE SUBJECT WELL.

THE ABOVE NAMED WELL HAS FAILED A MIT AND IT REMAINS SHUT IN WHILE WE PERFORM RIGLESS DIAGNOSTIC EVALUATIONS TO ATTEMPT TO DETERMINE THE MODE OF FAILURE, DEVELOP A STRATEGY AND AFE PACKAGE FOR REPAIR OR PLUG AND ABANDONMENT AS REQUIRED AND THEN BALLOT FOR PARTNER APPROVALS.

CURRENTLY WE HAVE A DUE DATE OF AUG 27, 2016 TO REPAIR OR PLUG THE SUBJECT WELL. CHEVRON IS RESPECTFULLY REQUESTING AN EXTENSION OF THE DUE DATE FOR REPAIRS OR PLUGGING TO BE INITIATED BY **NOVEMBER 1, 2016**.

PLEASE FIND ATTACHED A WELLBORE DIAGRAM.

SUBMIT C-103 INTENT
BY 8/27/2016
REPAIR OR P&A by 11/1/2016

Spud Date: **The Oil Conservation Division**
MUST BE NOTIFIED 24 Hours

Rig Release Date:

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/13/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 6/13/2016

Conditions of Approval (if any):

WELL DATA SHEET

FIELD: Drinkard
 LOC: 330' FNL & 330' FEL
 TOWNSHIP: 21S
 RANGE: 37E

WELL NAME: Central Drinkard Unit # 135 WI
 SEC: 31
 COUNTY: Lea
 STATE: NM

GL: 3477'
 KB: 3468'
 DF to GL:

FORMATION: Drinkard
 CURRENT STATUS: Active Injection Well
 API NO: 30-025-06920
 Chevno: FA8017

Spud : 5-31-49

13-3/8" OD, 48#, H-40 Csg
 Set @ 299' w/300 sx cmt.
 TOC @ Surf.

Date Completed: 7/10/49	Initial: Production
Initial Formation: Drinkard	225 BOPD
FROM: 6530'	TO: 6602'

9-5/8" OD, 36# Gr H-40
 Set @ 2800' w/1300 sx
 TOC @ 1175' by TS

Completion data:

Spud 5-31-49, Completed 7-10-49
 Completed OH 6530' - 6602'.
 Acdz OH w/2000 gals

Subsequent Workover or Reconditioning:

1-58 Perf 6510'-30' w/0.5", 4, JHPF. Spot 500 gals mud acid 6510'-6602'. Frac's perms & OH w/20,000 gals ref. oil w/1# SPG.

12-72 Convert to Water Injection, deepen to 6622'. Spot 500 gals 15% HCL over OH & perms from 6510'-6622'. Trt OH & perms w/4500 gals acid & 1500# rock salt saturated in salt gel.

5-73 Acdz w/3000 gals 15% NE.

2-76 Tag fill @ 6570', CO tp TD @ 6622'. Spot 350 gals 15% NE HCL inhib'd acid across OH. Set 4" fiberglass liner per'd w/3, 0.25" HPF, set shoe @ 6622', TOL @ 6508'.

1-24-1991 Ran tubing

7-25-2011 Ran Wireline 1.25" bar, 1.375" bit, to check to see if profile was clear for thru tubing CT acid job. PBTD 6,515', 107' of fill

1-23-2012 Conducted 1.25" CT and sonic hammer cleanout of fiberglass liner and 4000 gal 15% HCl stimulation. Followed stimulation with 24 bbls 10# brine + 3 drums SCW-358 scale squeeze.

Tubing:
 2-3/8" J-55 4.7# Duoline

7" OD, 23 & 26# csg, Gr J-55 & N-80
 Set @ 6530' w/ 700 sx cmt.
 TOC @ 2850' by TS

Pkr @ 6421' Baker model R-3
 (No packer specs or profile info avail but possible 1.43" "F" profile nipple possible)

4" Fiberglass pre-perforated liner run from 6510 - 6622' (hung freely at 6510' with no hanger)
 TOL @ 6510'

Liner could be filled in causing trapped surface pressure

original perms 6510' - 30', 4 SPF, 0.5" dia entry holes in 7" casing

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

FILE: CDU 135 WBD.xlsx

RBUZ: 6/8/16

TD @ 6622'

