

Submit 1 Copy to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OGD  
JUN 13 2016  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28468
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-928
7. Lease Name or Unit Agreement Name State NO
8. Well Number 1
9. OGRID Number 246368
10. Pool name or Wildcat SWD Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator Basic Energy Services, LP

3. Address of Operator  
P.O Box 10460 Midland Tx, 79702

4. Well Location

Unit Letter E : 1980 feet from the N line and 660 feet from the W line  
Section 7 Township 19 South Range 36 East NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-18-16 Pumped 800 gal 15% NEFE down tbg. Displaced with 40 Bbl. F/water SDFN 5-20-16 Pumped 40 Bbl. w 10 gal surfactant and 10 gal of Scale Inhibitor SDFN 5-23-16 MIRSU and equipment call in for Kill mud SDFN.

5-24-16 Pumped 50 Bbl. 13# down tbg. Released Pkr. Pumped 70 Bbl. 13# down annulus TOH w/ Tbg. laid 31 bad joints and 84 stands in derrick used 15# mud to displace tbg. Capacity in casing. Sent in 5 1/2 x 2 7/8 Arrow set for redress SDFN. 5-26-16 RU snubbing Unit waiting on working string. SDFN

5-27-16 TIH W/4 3/4 bit and scrapper to 7248' working Csg. 200' above top Perf. @ 6409' TOH with bit and scrapper to 6200' SDFN. 5-31-16 TOH with w/s laying down call in for Hydro-Testers and Scan log SDFN. 6-1-16 TIH with pipe in derrick scanned all bad - laid down wait for new string. SDFN

6-2-16 Tally new 2 7/8 J-55 TIH with Pkr. and 195 joints set Pkr. @ 6363' Loaded tbg with F/W PSI on annulus to 700 # psi good disengaged O/O tool and started circulating 3% Pkr. fluid to frac tank. Pkr Jumped called for Snubbing. SDFN

6-3-16 RIH with collar locator logged below Pkr. Confirmed that packer is on O/O tool TIH with 2.25 blanking plug and set. SDFN. 6-6-16 NU Snubbing unit TOH with Pkr. Sent Packer in for reason why it jumped found trash on mandrel and slips nubs broken replaced element also. 6-7-16 Snubbing Unit breaks down SDFN.

6-9-16 TIH with 194 joints Pkr. set at 633' left one joint out. Test casing MIT Held 700 psig for 30 min ND Snubbing unit call in for OCD MIT Released all Equipment.

6-13-16 MIT failed had 500 psi on casing sent C-103 intent to pull into the Pkr. element.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluid Sales Mgr. DATE 6/13/16

Type or print name DAVID H. ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.9663

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for Record Only

TITLE

DATE

MSB 6/13/2016

MSB