Form	31	60-5
(Augu	ıst	2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires:	July	31
Lease Serial No.		
NMNM02965A		

SUNDRY N	OTICES AND	REPORTS ON	I WELLS
		osals to drill or t	
		O 2 /A DOI for all	

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM135754			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. THOR 21 FED COM 703H ✓			
Name of Operator					9. API Well No. 30-025-42815-00-X1			
3a. Address	h: 432-686	include area code	OCD	10. Field and Pool, or Exploratory WC-025 G09 S263327G				
MIDLAND, TX 79702	P. M. or Currey Description				11 County on Porish o	and State		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			APR 2 9 2016 11. County or Parish, and Stat					
Sec 21 T26S R33E SWSE 170FSL 1640FEL ✓				VED	LEA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	IDICATE N			EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
C Nicking of Latent	☐ Acidize	☐ Deepe	n	☐ Product	ion (Start/Resume)	☐ Water	Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	re Treat	□ Reclam	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New (Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	☐ Tempor	Cemporarily Abandon		Drilling Operations	
	☐ Convert to Injection ☐		Back	☐ Water I	■ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/14/16 Ran 252 jts 7-5/8", 29.7#, (94) HCP110 Flush Max III & (158) HCP110 LTC casing set at 11212'. Cemented w/ 282 sx 50/50 Class C POZ, 10.5 ppg foamed to 9.0 ppg, 3.28 CFS yield; 1225 sx 50/50 Class C POZ, 12.0 ppg foamed to 9.0 ppg, 2.01 CFS yield; tail w/ 450 sx Class H, 15.6 ppg, 1.23 CFS yield. Did not circulate. WOC 24 hrs. 4/15/16 Ran temperature log, TOC at 6500'. Notified BLM. Received permission to perform bradenhead squeeze. Prep for squeeze. Tested casing to 2000 psi for 30 minutes. Test good. 4/16/16 Perform intermediate squeeze. Cement w/ 400 sx Lucem cement, 12.0 ppg foamed to 9.0 ppg, 2.0 CFS yield, 1000 sx								
	Electronic Submission #3368 For EOG RESOURCE Imitted to AFMSS for procession	ES INCORP	DRATED, sent CILLA PEREZ o	to the Hobbs on 04/19/2016	(16PP0553SE)			
Name (Printed/Typed) STAN WA	GNER		Title REGUL	ATORY AN	ALYST			
Signature (Electronic S	Submission)		Date 04/19/2	2016				
	THIS SPACE FOR I	FEDERAL	OR STATE	OFFICE U	SE			
Accepted For Record: Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subj	warrant or ject lease	Title Pet	John	Engineer	Date	4/27/2616	
States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim	ne for any pers	on knowingly and	I willfully to ma	ake to any department or a	agency of the	United	

Additional data for EC transaction #336875 that would not fit on the form

32. Additional remarks, continued

Lucem cement, 12.0 ppg, 2.0 CFS yield. WOC 5 hrs. Ran CBL. ETOC at 720'. 4/18/16 Resumed drilling 8-3/4" hole.

HOW CAN YOU set 75/8 Csg. hole?
AND RESUME dilling 83/4" hole?