

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM06531A
2. Name of Operator LEGACY RESERVES OPERATING LP Contact: LAURA PINA E-Mail: lpina@legacylp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-6200 Ext: 5273	7. If Unit or CA/Agreement, Name and/or No. 891006455X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T20S R34E NWNE 170FNL 1740FEL		8. Well Name and No. LEA UNIT 54H
		9. API Well No. 30-025-42949-00-X1
		10. Field and Pool, or Exploratory LEA
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/23/2015: Spud well @ 03:00 hours.

11/24/2015: Drilled 17 1/2" hole to 1756' MD (TD).

11/25/2015: Ran 40 joints of 13 3/8", 54.5#, J-55, STC casing set @ 1756'. Pumped lead cement: 1250 sx of Class C, 13.5 ppg, 1.73 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.33 yield. Circulated 162 sx/50 bbls of cement to surface. WOC 4 hours, installed Cameron 13 5/8" x 3K wellhead and test to 800 psi (good). Installed 13 5/8" x 5K mud cross, double-ram preventer w/5" DP rams and blinds, annular preventer, rotating head bowl and flow nipple and hydraulic choke w/remote panel. Test BOP, top-drive, floor valves and mud lines to 250psi low/3000psi high. Tested annular preventer to 2500psi. Tested 13 3/8" surface casing to 1000psi for 30 minutes (good).

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #329009 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/20/2016 (16PP0137SE)</b>	
Name (Printed/Typed) MATT DICKSON	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 01/19/2016
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



**Additional data for EC transaction #329009 that would not fit on the form**

**32. Additional remarks, continued**

11/30/2015: Drilled 12 1/4" intermediate hole to a TD of 5405'.

12/01/2015: Ran 33 joints of 9 5/8" 40#, HCL-80, LTC casing and 95 joints of 9 5/8" 40#, J-55, LTC casing set @ 5400' w/DV tool @ 3691'.

12/02/2015: Pumped 1st stage lead cement: 625 sx of 35:65 Poz/Class C, 12.60ppg, 2.06 yield followed by 1st stage tail cement: 300 sx of Class C, 14.8 ppg, 1.34 yield. Pumped 2nd stage lead cement: 1100 sx of 35:65 Poz/Class C, 12.60 ppg, 2.06 yield followed by 2nd stage tail cement: 200 sx of Class C, 14.8 ppg, 1.34 yield. Did not circulate cement to surface. WOC 8 hours, ran temperature survey, estimated TOC @ 1754'. Pressure tested the 13 3/8"x9 5/8" annulus to 500 psi, bled off 70 psi in 30 minutes (test failed). Pressured up on annulus in order to achieve an injection rate but did not succeed. Discussed with BLM and agreed to RIH with 1" pipe, and pumped 377 sx/90 bbls of Class C, 14.8 ppg, 1.34 yield and circulated 42 sx/10 bbls to surface.

12/03/2015: Cut off and installed Cameron 11"x5K wellhead. Installed 13 5/8"x5K BOP's. Tested BOPE, choke manifold and all valves to 250psi low/5000psi high, tested annular preventer to 250psi low/2500psi high. Tested 9 5/8" casing to 1500psi for 30 minutes (all test good).

12/15/2015: TD 8 3/4" production hole @ 17,971' MD/10,887' TVD.

12/17/2015: Ran 407 joints of 5 1/2" 20#, HCP-110, GBCD casing set @ 17,971' MD. Pumped lead cement: 1900 sx 50:50 Poz/Class H, 11.9 ppg, 2.48 yield followed by tail cement: 1700 sx PVL, 12.6 ppg, 1.62 yield. Circulated 661 sx/292 bbls of cement to surface, floats held.

12/18/2015: Set 5 1/2" casing slips and install 7 1/16"x10K tubing spool and test to 4000psi (good). Rig released @ 1800 hours. End of drilling operations, preparing well and location for completion operations.