Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	AN CONCERNAL MICH. DWW.	WELL API NO. 30-025-43009
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	54114 1 5, 1111 6, 5 65	o. State Off & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Black Bear 36 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 704H
Name of Operator EOG Resources, Inc.	APR 2 1 2016	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702 RECEIVED	WC-025 G-09 S253336D; Upper Wolfcamp
4. Well Location Unit Letter A:	254 feet from the North line and 67	75 feet from the East line
Section 36	Township 25S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3325' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	П
13. Describe proposed or comp	oleted operations. (Clearly state all pertinent details, ar	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/29/16 Spud 14-3/4" hole.		
3/31/16 Ran 25 jts 10-3/4", 40.5#, J55 STC casing set at 1086'. Cemented lead w/ 510 sx Class C, 13.5 ppg, 1.74 CFS yield;		
tail w/ 205 sx Class C, 14.8 ppg, 1.33 CFS yield.		
Circulated 86 bbls cement to surface. WOC 24 hrs.		
4/01/16 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 9-7/8" hole.		
1 to same a timing of the mole.		
Spud Date: 3/29/16	Rig Release Date:	
Space Date.	Ng Noteuse Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	Dogulator, Analys	4/04/2016
SIGNATURE Stan W.	TITLE Regulatory Analys	DATE
Type or print name Stan Wagne	E-mail address:	PHONE: 432-686-3689 DATE 06/10/16
For State Use Only		THOME.
	Petroleum Enginee	TATE Oblinly
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE 06 110/16