

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28521
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Salt Water Disposal <input checked="" type="checkbox"/>		5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DLJ Equipment Leasing, LTD		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2140 Lovington, NM 88260		7. Lease Name or Unit Agreement Name Sprinkle Federal
4. Well Location Unit Letter H : 1650 feet from the North line and 460 feet from the East line Section 9 Township 19S Range 35E NMPM County Lea		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 261405
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/30/16 Discover tubing leak, Started Bleeding well off
06/03/16 Rig up wireline w/ CIBP., Run into 9218 feet could not go past, Set CIBP
06/13/16 Rig up unit, unseat packer, Started out of the hole, could not get up past 3500 feet.
06/14/16 RIH to 10076 feet with packer, Top Perfs at 9544 feet, pulled upto 9500 feet,
06/15/16 RIH with wireline, shoot off tubing, pump 50 sacks cement plug.
06/15/16 Leave well TA

HOBBS OCD

JUN 14 2016

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gandy TITLE Partner DATE 6/14/16

Type or print name Larry Gandy E-mail address: lgandy@gandycorporation.com PHONE: (575) 396-0522

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 6/14/2016
Conditions of Approval (if any): mw

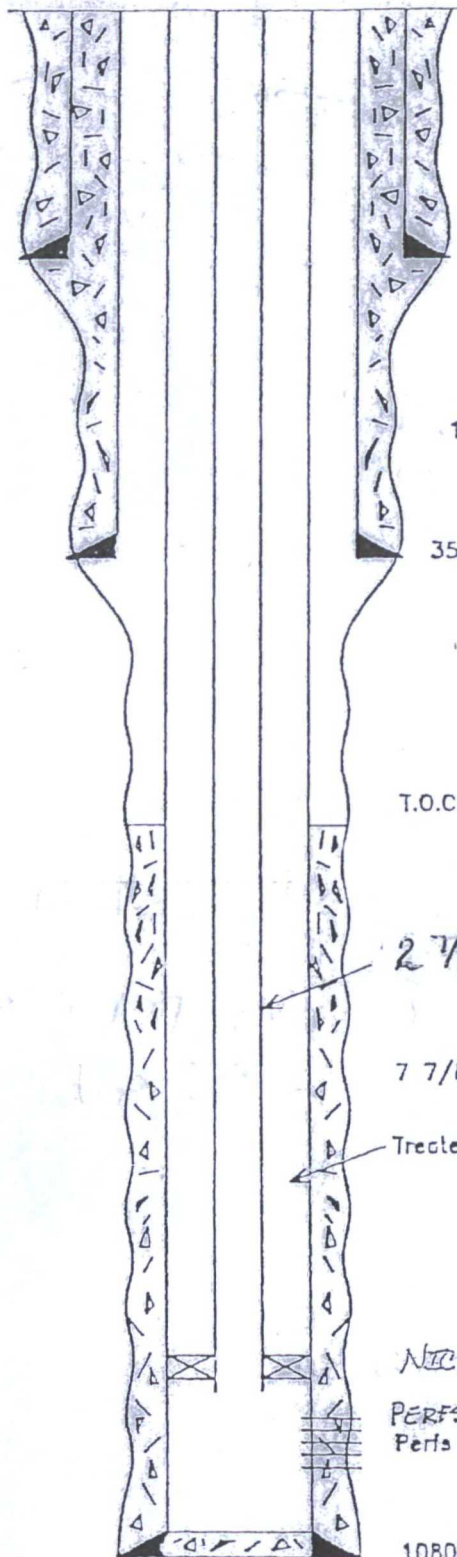
7-12-17

DJL EQUIPMENT LEASING, LTD

Elev. 3835'

K.B. +12'

CURRENT WELLBORE STATUS



17 1/2" Hole Size

350' - 13 3/8", 54.5#, K-55

Cemented w/400 sxs Class "C" + 2% Ccl + 1/4" Flocele
Circulated to Surface

11" Hole Size

3526' - 8 5/8", 32#, K-55

Cemented w/1200 sxs Howco Lite w/15# salt/sx
+ 1/4" Flocele Followed by 300 sxs Class "C"

T.O.C. @ 7600' (Calculated)

2 7/8 6.5#
J-55

EUE Brd Tubing I.P.C.
poly bore lined.

7 7/8" Hole Size

Treated Packer Fluid

NICKEL COATED Packer @ 9464' (PACKER, ON-OFF TOOL, 6'50")

PERFS 9544-9610

Perfs 10567-10680'

10800' - 5 1/2", 17#, N-80

Cemented w/600 sxs 50-50 Pozmiz + 2% gel + 0.6% Holod 22
+ 3# Kcl/sx + 1/2" Flocele

30-025-28521

T.D. @ 10200'

SPRINKLE FEDERAL NO. 3

1650' FNL & 460' FEL

SFC 9 T-195 R-35F IFA CTY