

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD  
JUN 13 2016  
RECEIVED

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

x Initial Report x Final Report

Name of Company LINN Operating	Contact Rick Rickman	
Address 2130 W. Bender Hobbs NM	Telephone No. 575-513-8825	
Facility Name W.M. Rinewalt B Tank Battery	Facility Type Tank battery Production	
Surface Owner Private	Mineral Owner LINN	API No. 30-015-10044

### LOCATION OF RELEASE

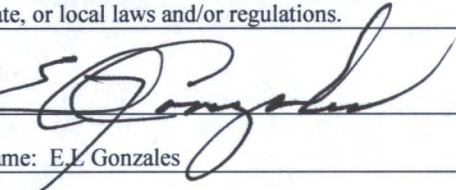
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	4	22	37					Lea

Latitude 32.42687

Longitude -103.174563

### NATURE OF RELEASE

Type of Release Oil/Produced water	Volume of Release 1 bbl. total	Volume Recovered 0
Source of Release Water Tank	Date and Hour of Occurrence 6-12-16 approx. 1:00 am	Date and Hour of Discovery 6-12-16 8:00 am
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxi Brown	
By Whom? E.L. Gonzales	Date and Hour 6-12-16 9:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes x No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Lighting strike to water tank		
Describe Area Affected and Cleanup Action Taken.* All fluid (<= 1 bbl.) remained inside fire wall---- remediation on site		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: E.L. Gonzales	Approved by Environmental Specialist:	
Title: Production Supt.	Approval Date:	Expiration Date:
E-mail Address: elgonzales@linnenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6-13-16 Phone: 575-738-1739		

\* Attach Additional Sheets If Necessary

## Spill Release Form

Guidelines for Industry Safe forms: - Follow notes in column C  
 - Yellow fields are required  
 - Attach this form as a .xlsx attachment when entering into Industry Safe

### Basic Information

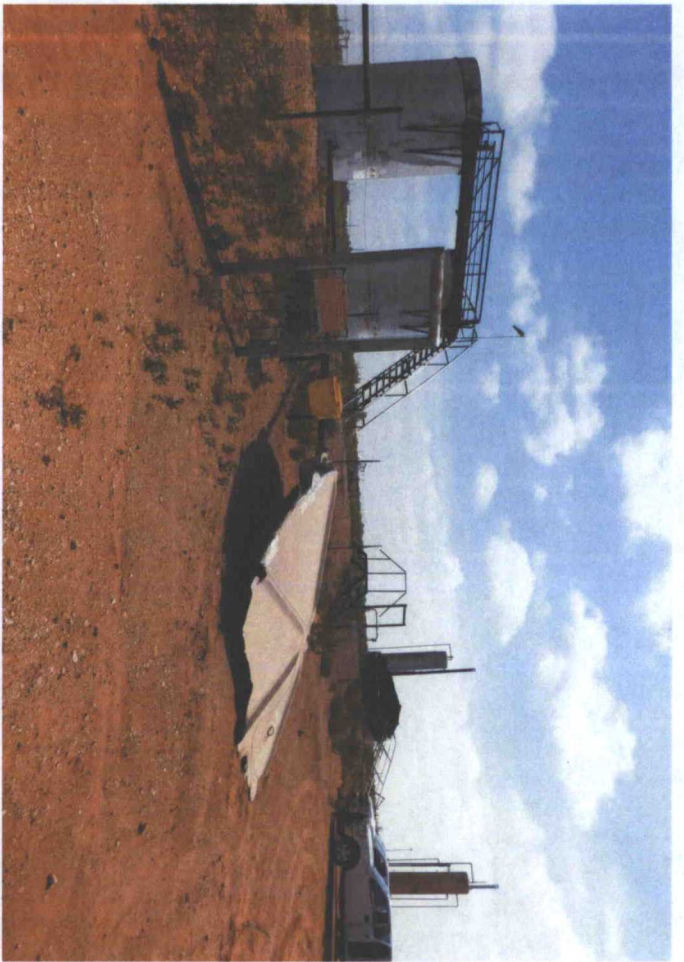
Lease Operator Name	Joe Florez / Paul Cowan	enter Contractor for contract employees
Supervisor's Name	Rick Rickman	enter Not Applicable for contractors
Supervisor's Title	Prod Foreman	
Date of Incident	6/12/2016	
Time of Incident	1:00am estimate	if time is unknown, enter time incident was discovered
Incident Type	Spill / Release	select from drop-down
Company	Linn Energy	
Region	Houston	select from drop-down
Area	Hobbs	select from drop-down
Enertia Area	PB-NM - PB-SOUTHERN NM	if Houston region, select appropriate Enertia area; otherwise, just select your region
Latitude	32.42687	
Longitude	-103.174563	
Was a Vehicle Involved?	N	V/N - if Y, complete Vehicle Involved tab
Was an employee or directly supervised contractor injured?	N	V/N - if Y, complete Employee Injury tab
Was a Non-Employee injured?	N	V/N - if Y, complete Non-Employee Injury tab
Property Damage?	Y	V/N

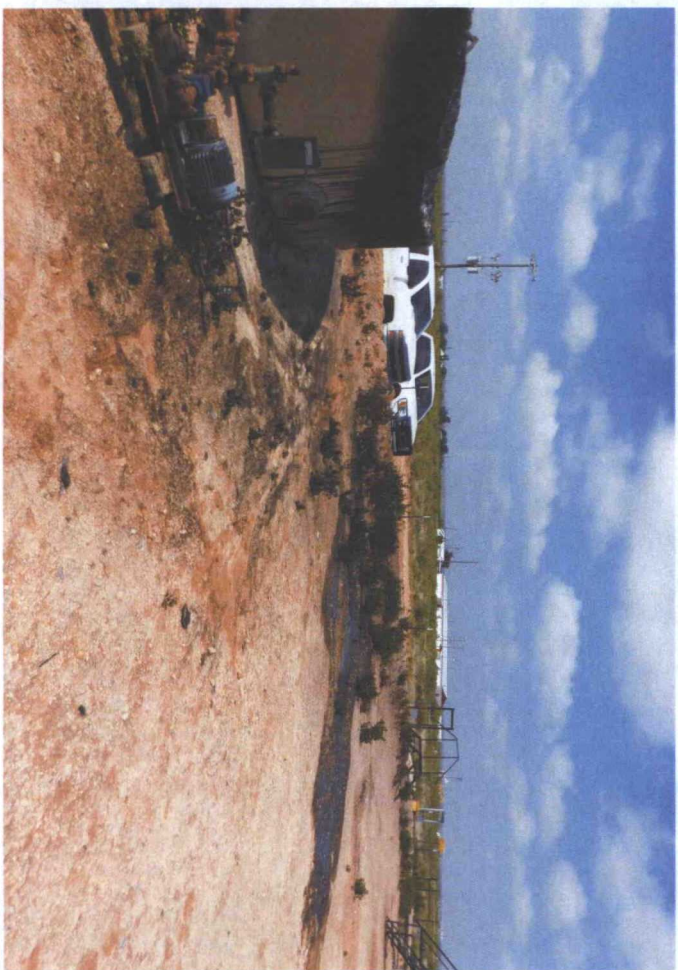
### Incident Details

Reported to: Name	Aaron Hickert	Select a name from EH&S
Date Reported	6/13/2016	
Time Reported	7:00 AM	
State	nm	
Specific Location	W.M. Rinewalt B Tank Battery Unit letter D Sec 4 T22 R37	enter facility name, lat/long, or specific directions
Description of Incident	Lighting strike to water tank- tank had been pumped down during that day therefore a small amount of fluid escaped at the time of the strike, approx. 1 Bbl total fluid. Fiberglass tank is not repairable, no other equipment damaged onsite.	if a contractor incident, include Contractor Company Name here

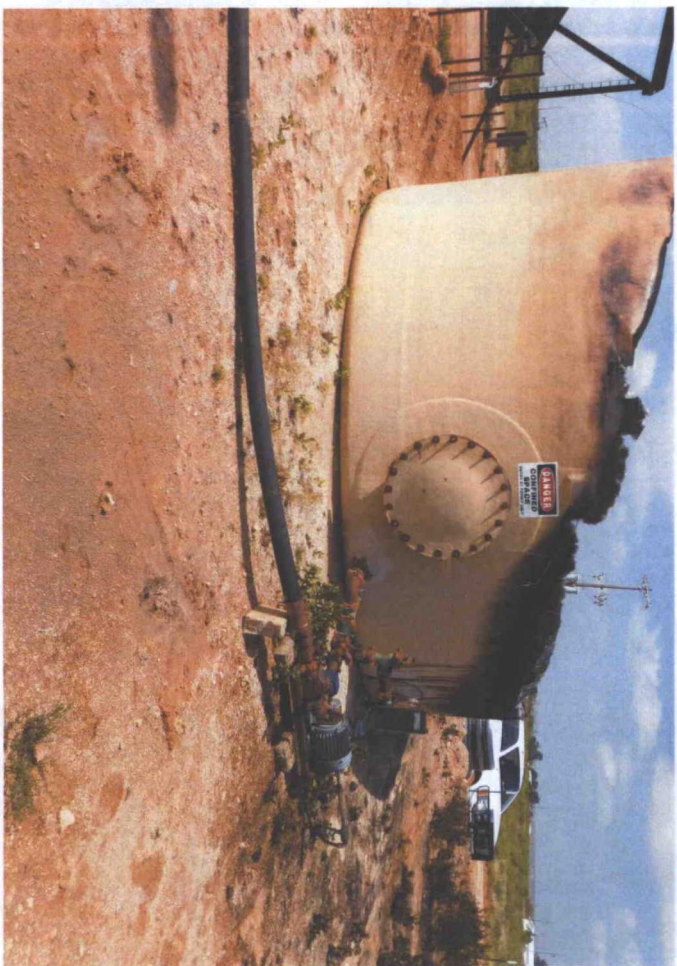
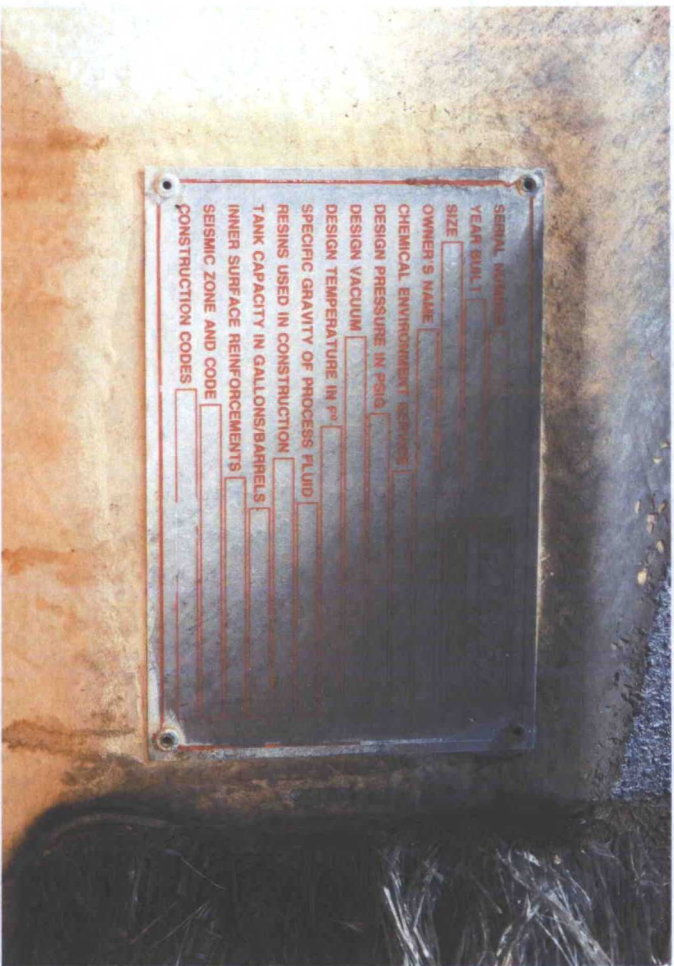
### Additional Information

Estimated Property Damage	unknown at time of report	if applicable
Damage to a DOT Pipeline?	N	V/N
Identify Emergency Responders	Eunice Fire Department	
Was a drug or alcohol test performed?	N	V/N
Witness Information	N/A	









SERIAL NUMBER   
YEAR BUILT   
SIZE   
OWNER'S NAME   
CHEMICAL ENVIRONMENT SERVICE   
DESIGN PRESSURE IN PSIG   
DESIGN VACUUM   
DESIGN TEMPERATURE IN °F   
SPECIFIC GRAVITY OF PROCESS FLUID   
RESINS USED IN CONSTRUCTION   
TANK CAPACITY IN GALLONS/BARRELS   
INNER SURFACE REINFORCEMENTS   
SEISMIC ZONE AND CODE   
CONSTRUCTION CODES

Spill Release Form

Incident Details

Spill/Release Type	Land	select from drop-down
Inside Containment	Y	V/N
Clean Up Description		
Non-Reportable spill--Contaminated soil will be picked up and disposed of		
Onsite Personnel Cleaned Up Spill	n	V/N
Offsite Contractor Cleaned Up Spill	y	V/N
Estimated Cost of Clean Up		
Substance 1 Released	Crude Oil	select from drop-down
Substance 1 Volume	20	
Substance 1 Volume - Units	Gallon(s)	select from drop-down
Substance 1 Recovered	0	
Substance 1 Recovered - Units	Gallon(s)	select from drop-down
Substance 2 Released	Produced Water	select from drop-down
Substance 2 Volume	20	
Substance 2 Volume - Units	Gallon(s)	select from drop-down
Substance 2 Recovered	0	
Substance 2 Recovered - Units	Gallon(s)	select from drop-down
Agency Reporting Log		
Agency Report Required	n	V/N - select Y only if spill exceeds reportable quantity; otherwise select N
Duration of Natural Gas Release	0	hours
CERCLA Hazardous Substance Released	N	V/N
Operated	Y	V/N

Incident Analysis

Equipment Type	Tank	select from drop-down
Specific Cause	Act of God	select from drop-down
Weather Conditions	lighting /rain	
Slick Present	N	V/N

[end of form]