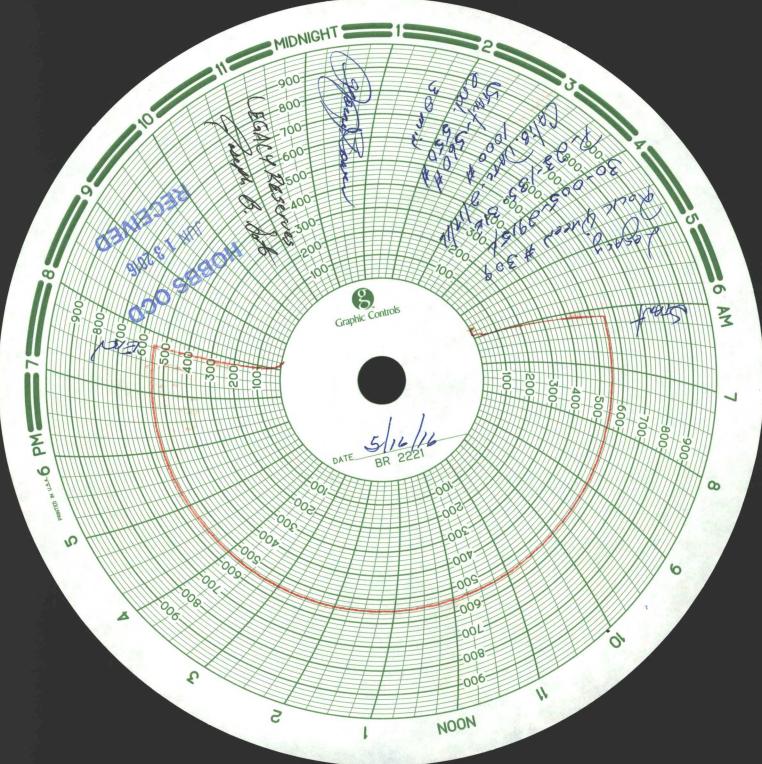
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88249 BS District II – (575) 748-1283	OCD	WELL API NO. 30-005-29154
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 13	2016 1220 South St. Francis Dr.	STATE TEE
DISTRICT IV $-(303)4/0-3400$	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMECE	VED	
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	BOOK OFIELN I DIE
PROPOSALS.)	_ '	ROCK QUEEN UNIT 8. Well Number 309
	Well Other INJECTION	9. OGRID Number
2. Name of Operator LEGACY RESER	VES OPERATING LP	240974
3. Address of Operator		10. Pool name or Wildcat
PO BOX 10848, N	MIDLAND, TX 79702	CAPROCK; QUEEN
4. Well Location		
	feet from the <u>SOUTH</u> line and <u>5</u>	
Section 23	Township 13S Range 31E	NMPM County CHAVES
	. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appr	opriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF INTE	_	BSEQUENT REPORT OF:
_	LUG AND ABANDON REMEDIAL WOI HANGE PLANS COMMENCE DE	RK ☐ ALTERING CASING ☐ RILLING OPNS.☐ P AND A ☐
_	JLTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	SETTI LE GOINT L'	
CLOSED-LOOP SYSTEM		
OTHER:		R MIT TEST-UIC PURPOSES
	operations. (Clearly state all pertinent details, as SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recomp		impletions. Attach welloofe diagram of
r		
05/16/16 - 5 VEAR MIT PRES	SSURE CASING TO 560#. WITNESSED BY G	FORGE ROWER-NMOCD, CHART
ATTACHED.	SORE CASING TO SOOM. WITHESSED DIT G	BONGE BOWER TIMOOD, CHART
Spud Date:	Rig Release Date:	
Space Date.	Tag restaur Dates	
T1 1 1 1'C 1 1 1 1 C		- Carlo
I hereby certify that the information above	e is true and complete to the best of my knowled	ge and belief.
I hereby certify that the information above	re is true and complete to the best of my knowled	ge and belief.
Januar Diago		
SIGNATURE Name of the information above	re is true and complete to the best of my knowled	
SIGNATURE NAME WA	TITLE_ COMPLIANCE COO	RDINATORDATE_06/09/2016
Januar Diago	TITLE_ COMPLIANCE COO	RDINATORDATE_06/09/2016
Type or print name LAURA P For State Use Only	TITLE_ COMPLIANCE COO	RDINATOR DATE 06/09/2016
SIGNATURE WA Type or print name LAURA P	TITLE_ COMPLIANCE COO	RDINATOR DATE 06/09/2016



State of INEW INTENTED

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	On Co	ilsel vation Divisio	ii Hobbs District	Office		
		BRADENHEAD	TEST REPORT	Γ		
20	Operator			30 - 0	*API Numb	29154
Ro	CK Queen	Property Name			30	Well No.
		7. Surface L	ocation			
UL-Lot Section 7	Township Range 31£	Feet fr		Feet From	E/W Line	Chaves
		Well St				
ES TA'D WELL NO	YES SHUT-IN	NO INJ INJECT	SWD OIL	PRODUCER GAS	5/1	DATE 6 //6
		OBSERVE	D DATA			
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod	Csng	(E)Tubing
essure	B	WA	NA		0	1175
w Characteristics						
Puff	Y/N	Y / N	Y / N		Y) N	CO2 WTR
Steer In Flore	7/8	VIN	V / N		VIDE	WIK A

Remarks – Please state for each string (A,B,C,D,E)	pertinent information regarding bleed	down or continuous build up if applies
recititities a recise state for each sering (rais) Cisis,	per unicite illion illustroni i egui unig biccu	down of continuous build up it applies.

Y/N

Y / N

Y/N

Y/N

Y/N

YIN

Y //N)

Steady Flow

Surges

Down to nothing

Gas or Oil

Water

HOBBS OCD

Y / N

Y/N

Y / N

Y / N

Y / N

YIX

GAS ___

Type of Fluid

Injected for Waterflood if

applies.

JUN 1 3 2016

RECEIVED

Signature:	B Sot	OIL CONSERVATION DIVISION
Printed name: 505	eph Br Soto	Entered into RBDMS
Title:	,	Re-test
E-mail Address:		
Date: 5/16/16	Phone:	
1	Witness: Jan Cower	