Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Res 1625 N. French Dr., Hobbs, NM 88240	ources Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 OII CONSERVATION DIVIS	20.025.00722
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
District IV — (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	B-229
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OC	Athou Rainsey A
1. Type of Well: Oil Well 🗵 Gas Well 🗌 Other TOBBS OC	#1
2. Name of Operator Herman L. Loeb LLC JUN 1 5 2016	9. OGRID Number 2.64.953
3. Address of Operator	10. Pool name or Wildcat
PO Box 838, Lawrenceville, Ill. 62439	- 1 10
4. Well Location	
Unit Letter C :660' feet from the North line and 1,980' feet from the West line	
Section 2 Township 25 S Range 3	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,254' GR	
12. Check Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF IN SUBSEQUENT REPORT OF:	
	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON P&A NR COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB	
DOWNHOLE COMMINGLE P&A R	IG/CEMENT JOB
CLOSED-LOOP SYSTEM	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
4/15/2016: Due to odd csg size did no set CIBP. TIH & tgd @ 3,280'. Spotted 60 sx Class C cmt mixed @ 14.8 ppg w/2% CaCl.	
4/18/2016: Tgd cmt plug @ 2,567'. PT csg to 500 psi. Tstd OK. Spot 9.5 ppg salt gel spacer fr/2,567' to 1,200'. Perf 1,200'-1,201'.	
Estb circ up 7" csg annulus. Ppd 298 sx Class C cmt mixed @ 14.8 ppg. Circ 10 bbls good cmt to pit.	
4/21/2016: Cut off all csg string & had no cmt to surface in any of them.	
#####################################	
4/22/2016: Dumped 145 sx Class C cmt mixed @ 14.8 ppg dwn all csg strings & topped off.	
4/25/2016 Cmt at surface in all strings. Welded on cap & installed dry hole marker.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief.
SIGNATURE TITLE Agent for Herman L. Loeb LLC_DATE 6/14/2016	
SIGNATURE / MODIFIED THE Agent for Herman L. Loeb ELC DATE 0/14/2010	
Type or print nameMichael Polley E-mail address: polleyms@gmail.com PHONE: _719-342-5600	
For State Use Only	
APPROVED BY: Malwhitch TITLE P.E.S. DATE 6/15/2016	
Conditions of Approval (if any):	

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