Office	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	DESCRIPTION DIVISION 1220 South St. Francis Dr	WELL API NO. 30-025-42732
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	THE CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. <b>9</b> 2016 Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	ECFIVED	6. State Oil & Gas Lease No. V-8801
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Shady Rest BWG State Com  8. Well Number
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator	/	9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator 105 South Fourth Street, Artesia, N	M 88210	10. Pool name or Wildcat Arkansas Junction; Bone Spring
4. Well Location	WI 00210	Arkansas Junction, Bone Spring
	200 feet from the South line and	660 feet from the East line
Unit Letter A	330 feet from the North line and	660 feet from the East line
Section <u>3</u>	Township 19S Range 36E	NMPM Lea County
Section <u>34</u>	Township <u>18S</u> Range <u>36E</u>	NMPM <u>Lea</u> County
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3,777' GR	
12 Check A	appropriate Box to Indicate Nature of Notice	Report or Other Data
		s, report of other bata
NOTICE OF IN		BSEQUENT
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS COMMENCE D  MULTIPLE COMPL CASING/CEME	RILLING OPNS. P&A NR
DOWNHOLE COMMINGLE	MOETH EE COMP E	P&A R
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
	eted operations. (Clearly state all pertinent details, ark). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or reco		ompletions. Attach wendore diagram of
P		
W. D. I. C		011 . 101 . 102 . 102 . 001
	o plug and abandon this well, present depth is 75'. 3 lume is 7.07 yd/3 allow 20% extra for hole enlargem	
install ground level dry hole marker.		ient. After finning went eut off locking device and
		FCINNING
		TO BEGINNING
	CD 24 H	OURS PRIOR TO BEST
	NOTIFY OCD 24 H	OURS PRIOR TO BEGINNING ATIONS
	NOTIFY OCD 24 H PLUGGING OPER	OURS PRIOR TO BEST
	NOTIFY OCD 24 H PLUGGING OPER	OURS PRIOR TO BEST
Spud Date: 8/31/15	PLUGGING O.	OURS PRIOR TO BEST
Spud Date: 8/31/15	NOTIFY OCD 24 H PLUGGING OPER  Rig Release Date:	OURS PRIOR TO BEOM
Spud Date: 8/31/15	PLUGGING O.	OURS PRIOR TO BE ATIONS
Spud Date.	PLUGGING O.	
Spud Date.	Rig Release Date:	
I hereby certify that the information a	Rig Release Date:	dge and belief.
Spud Date.	Rig Release Date:	
I hereby certify that the information a SIGNATURE Type or print name Tina Huer	Rig Release Date:  Above is true and complete to the best of my knowled  TITLE Regulatory Reporting	dge and belief.  Supervisor DATE June 6, 2016
I hereby certify that the information a	Rig Release Date:  TITLE Regulatory Reporting  Ta E-mail address: tinah@yatespetrole	dge and belief.  Supervisor DATE June 6, 2016  um.com PHONE:575-748-4168_
I hereby certify that the information a SIGNATURE Type or print name Tina Huer	Rig Release Date:  TITLE Regulatory Reporting  Ta E-mail address: tinah@yatespetrole	dge and belief.  Supervisor DATE June 6, 2016