ubmit I Copy To Appropriate District State of New Mexico			Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natur	al Resources	WELL ARINO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	1. 11 (575) 740 1762		WELL API NO. 30-025-07663	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	leace
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				A L
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS		7 Lossa Name or II	nit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			South Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.) 1. Type of Well: Oil Well Ga			8. Well Number 75	
2. Name of Operator	☐ Gas well ☐ Other Injector		9. OGRID Number: 157984	
Occidental Permian Ltd.			9. OOKID Number.	13/704
3. Address of Operator			10. Pool name or W	ildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323			Hobbs: Grayburg - SA	
4. Well Location				5/1
	feet from theNorth line	e and 660	feet from the East	line
Section 9	Township 19S	Range 38E	NMPM Le	
	1. Elevation (Show whether DR,			a County
	604' (DF)	nno, nr, on, erc.,		经企业企业企业
NOTICE OF INTERPERSON REMEDIAL WORK FOR TEMPORARILY ABANDON COMPULL OR ALTER CASING MOUNT AND THE STATE OF STATE O	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMENT OTHER: ertinent details, and the close tank and disposal	SEQUENT K INT INT INT ILLING OPNS P& P& INT	TO PA A NR Pm· X A R including estimated date For lan to use h a steel he required
I hereby certify that the information about	ove is true and complete to the be	st of my knowlede	e and belief.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Production Engineer DATE 6/15/2016 .				
Type or print nameConor McGinnis E-mail address:conor_mcginnis@oxy.com _ PHONE:713-825-0902				
E. C. H. O.L.				
N. 0.1.X	nitale TITLE P.E.	5		6/16/2016
APPROVED BY: Conditions of Approval (if any):	TITLE 1.L.		DATE	

HOBBS OCD

JUN 1 6 2016

RECEIVED

Ensure to circulate mud laden fluid between all cement plugs. Use closed-loop system per ODC rule 19.15.17

- 1. MIRU PU
- 2. Spot 25 sks cement at 3930' on top of existing CIBP, tagged plug @3830'
- 3. Perf'd 8 5/8" csg @2800'. TIH w/ AD1 packer to 2480'. Well began communicating through perf.
- 4. Spotted 60 sks cement @2850', tagged plug at 2677'.
- 5. Spot 35 sks cement at 2500'. Tagged @2395'
- 6. Spotted 55 sks cement at 1700', tagged plug @1469'

7. Spotted 95 sks cement at 312' up to surface.

RU: 06/07/2016 RD: 06/10/2016

Job Complete 6/9/2016

9. RD Unit

