August 2007)	UNITED STATES				ORM APPROVED	
	EPARTMENT OF THE INTERIOR JU UREAU OF LAND MANAGEMENT JU		0 8 2016	Ex	OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY	TS ON WELLS		5. Lease Serial No. NMLC059001			
Do not use th abandoned we	is form for proposals to di II. Use form 3160-3 (APD)	for such proposals.	CEIVER	6. If Indian, Alle	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: INJECTION				8. Well Name and No. MCA UNIT 223		
2. Name of Operator CONOCOPHILLIPS COMPAN	REG BRYANT NT@BASICENERGYSERVIO		9. API Well No. 30-025-00800			
		Bb. Phone No. (include area cod Ph: 432-563-3355	de) 10. Field and Pool, or Explor MALJAMAR			
4. Location of Well (Footge, Sec., 7	., R., M., or Survey Description)	W PL -		11. County or Pa	arish, and State	
Sec 33 T17S R32E 660FNL 1 32.796482 N Lat, 103.769287			LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REF	PORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize	Deepen	Production	n (Start/Resu	INT TO PA	
□ Notice of Intent	□ Alter Casing	□ Fracture Treat	C Reclamati	on	P&A NR	
🛛 Subsequent Report	Casing Repair	□ New Construction	Recomple	te	P&A R PM.	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporar Water Dis 			
testing has been completed. Final Al determined that the site is ready for f 5/2/16 - MIRU, killed well	inal inspection.)	ony and an requirements, net			ered, and the operator has	
5/3/16 - POOH & LD Prod Tbg 5/4/16 - Tag @ 3475'. Set CIE 5/5/16 - Tag @ 2465'. Perf @ 5/6/16 - Found holes @ 70'-8(flange & pump 148sx cmt (did 5/9/16 - Perf @ 60'. RIH 2 jts,	2150' - Sqz 40sx cmt - Tag 0'. Tag @ 995'. Perf @ 300' I not circ), disp to 70'	@ 1908'. Perf @ 1225' - 5 - RIH to 376' & pump 12s	k cmt, POOH, p	DMO		
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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach, Director Oil Conservation Division



Response Required - Deadline Enclosed

Underground Injection Control Program "Protecting Our Underground Sources of Drinking Water"

18-Feb-16

CONOCOPHILLIPS COMPANY 3300 N A STREET BLDG 6 #247 MIDLAND TX 79710-0000

LETTER OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, <u>the well(s) must be shut-in</u> <u>immediately</u> until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

MCA UNIT No.223

Test Date:2/18/2016PermittedTest Reason:Annual IMITTest ResultTest Type:Std. Annulus Pres. TestFAIL TYPComments on MIT:MIT-FAILURE. RULE:19.15.26.11

Active Injection - (All Types) Permitted Injection PSI: Test Result: F FAIL TYPE: Other Internal Failure **30-025-00800-00-00** B-33-17S-32E

Repair Due: 5/23/2016 FAIL CAUSE:

Actual PSI:

NOI aprovo BLM 4/6/16 + sont to NMOCQ