

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-31798</b> ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator <b>EOG Resources, Inc.</b> ✓		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>		7. Lease Name or Unit Agreement Name <b>Diamond SM 36 State</b> ✓
4. Well Location Unit Letter <b>N</b> : <b>990</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>West</b> line Section <b>36</b> Township <b>24S</b> Range <b>33E</b> NMPM County <b>Lea</b>		8. Well Number <b>2</b> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>7377</b> ✓
		10. Pool name or Wildcat <b>Johnson Ranch Wolfcamp</b> ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB
DOWNHOLE COMMINGLE <input type="checkbox"/>		
CLOSED-LOOP SYSTEM <input type="checkbox"/>		
OTHER: <input type="checkbox"/>		OTHER:

**INT TO PA** BMX  
**P&A NR** \_\_\_\_\_  
**P&A R** \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to P&A this well as follows:

1. Cut and pull 3-1/2" Drill pipe from 12,100'
2. Set 7-5/8" CIBP @ 12,050'. Dump bail 35' of Class H cement. (OR 50' above window in 7 7/8" csg)
3. Circulate wellbore with 9 ppg mud.
4. Spot 30sc Class H @ 9,200' ✓
5. Cut and pull 7-5/8" casing from 6,700'
6. Spot 50sx Class C inside casing stub @ 6,750' (or 50' inside stub). WOC and TAG ✓
7. Spot 105sx Class C @ 5,200'. WOC and TAG. ✓ Pressure test csg.
8. Spot 50sx Class C @ 2,000' 2200'
9. Spot 55sx Class C @ 1,000' 1400'
10. Spot 105sx Class C @ 714' WOC & TAG
11. Cut off wellhead 3' below surface.
12. Spot cement from 100' to surface. Ensure cement is to surface across all annuluses.

Spud Date: \_\_\_\_\_

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING  
PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/07/2016  
Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE: 432-686-3689  
For State Use Only

APPROVED BY: Mark Whitman TITLE Petroleum Engr. Specialist DATE 6/16/2016  
Conditions of Approval (if any): Oil Conservation Division - Hobbs Office

**Must Be Notified 24 Hours prior to the  
beginning of Plugging Operations.**

KZ









DIAMOND SM 36 ST #2

SECT 36, T24S, R33E

990' FSL & 1980' FWL

API: 30-025-31798

1. Cut and pull 3-1/2" Drill pipe from 12,100'
2. Set 7-5/8" CIBP @ 12,050'. Dump bail 35' of Class H cement.
3. Circulate wellbore with 9 ppg mud.
4. Spot 30sc Class H @ 9,200'
5. Cut and pull 7-5/8" casing from 6,700'
6. Spot 50sx Class H inside casing stub @ 6,750' (or 50' inside stub). WOC and TAG
7. Spot 105sx Class C @ 5,200'. WOC and TAG.
8. Spot 50sx Class C @ 2,000'
9. Spot 55sx Class C @ 1,000'
10. Spot 105sx Class C @ 714'
11. Cut off wellhead 3' below surface.
12. Spot cement from 100' to surface. Ensure cement is to surface across all annuluses.
13. Cut off anchors 3' below surface. Clean location. Weld on P&A marker.