Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPO	ORTS ON WELL	2 Iden 8 R 2	OCI	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

abandoned we	ell. Use form 3160-3 (APL) for such proposals.	0 6 2016		
SUBMIT IN TR	IPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Ag NMNM135806	reement, Name and/or No.	
Type of Well			8. Well Name and N	8. Well Name and No. SALADO DRAW 18 26 33 FED 1H	
Name of Operator Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM E-Mail: CHERRERAMURILLO@CHEVRON.COM			9. API Well No. 30-025-42659	9. API Well No. 30-025-42659-00-X1	
15 SMITH ROAD Ph: 575-26		3b. Phone No. (include area code Ph: 575-263-0431 Fx: 575-263-0445	10. Field and Pool, of WILDCAT	10. Field and Pool, or Exploratory WILDCAT	
	Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, and State	
Sec 19 T26S R33E Lot 1 200	DFNL 873FWL		LEA COUNTY	, NM	
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION		
□ Notice of Intent	Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report ■ Subsequent Report ■ Subsequen	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
PAUL FLOWERS OF BLM O 07/13/2015 RAN 13 3/8" SUF 07/13/2015 CEMENT WITH 1 FULL RETURNS THROUGH 09/17/2015 DRILLED 873' - 4 09/19/2015 RAN 9 5/8" INTE NOTIFIED BLM OF INTENT 09/20/2015 CEMENT WITH 1 09/21/2015 DRILLED 4685'- 09/28/2015 RAN 5 1/2 PROD	OMPLETED THE DRILLING SURFACE HOLE SECTION FINTENT TO SPUD ON 0 RFACE CASING & SET AT 1006 SXS (238 BBLS) OF 0 OUT JOB 1675'USING 12 1/4 HALLIB RMEDIATE CASING & SET ORUN CASING @ 06:30 1127 SXS OF LEAD AND 4 14,042 USING 8 3/4 MM55 DUCTION CASING & SET A	N TO 863' USING 17 1/2 SF 7/12/2015 AT 01:20 PM. 863' (CASING SUMMARY CLASS C TAIL CEMENT TO SURTON MM65D 12715197 T AT 4665' D HRS 61 SXS OF TAIL CEMENT. DM, 12730890 BIT	66M, 12557106 BIT. NOTIFIED ATTACHED) SURFACE		
14. I hereby certify that the foregoing i	Electronic Submission #3 For CHEVRON L	37575 verified by the BLM We JSA INCORPORATED, sent to ssing by PRISCILLA PEREZ of	the Hobbs		
Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST					
Signature (Electronic	Submission)	Date 04/27/2	2016		
ACCEPTED FO	REBIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
S/ DAVID	H. GLASS				
Approved By MAY 2 6	2016	Title		Date	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivicing would entitle the applicant to cond	uitable title to those rights in the	not warrant or subject lease Office			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				or agency of the United	

Additional data for EC transaction #337575 that would not fit on the form

32. Additional remarks, continued

09/29/2015 CEMENT WITH 642 SXS OF LEAD AND 919 SXS OF 2ND LEAD AND 120 SXS OF TAIL CEMENT CIRCULATE. SET PACKOFF AND TEST VOID TO 4500 PSI- TEST GOOD. ND BOPE AND RELEASE NABORS X-30 #14:00 HRS