Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-07433
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 6, 1414 67303		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7.			7 I N II-i: A N
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
		8. Well Number	
2. Name of Operator		9. OGRID Number	
OCCIDENTAL PERMIAN LTD	JUN 1 4 20	16	157984
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 772	RECEIV	FD	HOBBS; GRAYBURG - SAN ANDRES
4. Well Location	TAL-OLIV		
Unit Letter C: 330 feet from the NORTH line and 2310 feet from the WEST line			
Section 29 Township 18S Range 38E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
A PROPERTY OF	3656' DI		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		on on onlor b	
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		K ☐ ALTERING CASING ☐ 1	
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING			
OTHER:			
E E E E E E E E E E E E E E E E E E E			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE_ENVIRONMENTAL ADVISOR_DATE 6-13-16			
SIGNATURETITLE_ENVIRONMENTAL ADVISOR_DATE \(\sqrt{1} \) \(\sqrt{1} \) \(\sqrt{1} \)			
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxy.com PHONE: _575-513-8289			
For State Use Only			
My al Dec			
APPROVED BY: Mah Whiteh TITLE P.E.S. DATE 6/16/2016			
Conditions of Approval (if any):			WW