Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District t	Energy, Minerals and Natu	ral Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-07576
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fran		STATE ☐ FEE ☑ ✓
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name SOUTH HOBBS G/SA UNIT
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number
PROPOSALS.)  1. Type of Well: Qil Well Q	Gas Well Other HOBBS	OCD /	8. Well Number
2. Name of Operator		2010	9. OGRID Number
OCCIDENTAL PERMIAN LTD	JUN 1 4 7	ZU16	157984
3. Address of Operator PO BOX 4294; HOUSTON, TX 772	210	ar seems 1970s.	10. Pool name or Wildcat HOBBS; GRAYBURG – SAN ANDRES
	210 RECEI	VED	HOBBS; GRATBURG - SAN ANDRES
4. Well Location			
	from the SOUTH line and 1080 fe		line
Section 34 Township	18S Range 38E NMPM		The state of the s
	11. Elevation (Show whether DR,		
12. Check Appropriate Box to	3613' Indicate Nature of Notice Pe		lota
12. Check Appropriate Box to	indicate Nature of Notice, Re	eport of Other L	vata
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
			P. /
OTHER:  All pits have been remediated in	anneliana with OCD who and the		eady for OCD inspection after P&A M
Rat hole and cellar have been fil			
	neter and at least 4' above ground l		
Z 71 Steel market at teast 4 m chair	icici and at icast 4 above ground i	ever has been set in	tolletete. It shows the
			JARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAME	PED ON THE MARKER'S SURI	FACE.	
The location has been leveled as	mandu as massible to prining arou	nd contain and has	have alared of all inch teach flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
			luction equipment and junk have been removed
from lease and well location.			
	s have been removed. Portable ba	ses have been remo	oved. (Poured onsite concrete bases do not have
to be removed.)			
	s have been addressed as per OCD		All fluids have been removed from non
retrieved flow lines and pipelines.	an abandoned in accordance with 1	9.13.33.10 NMAC	. All fluids have been removed from non-
	remaining well on lease; all electric	cal service poles an	d lines have been removed from lease and well
location, except for utility's distributi		our der vice perce un	
When all work has been completed, re	eturn this form to the appropriate I	District office to sch	nedule an inspection,
14			01211
SIGNATURE	TITLE I	ENVIRONMENTA	LADVISOR_DATE 6-15-16
			The state of the s
TYPE OR PRINT NAME _CASEY I	LSUMMERS E-MAIL: _case	y_summers@oxy.c	om PHONE: _575-513-8289
For State Use Only			The second second
M. O.	F	E.S.	DATE 6/16/2016
APPROVED BY: Value	TITLE !	11-17-	DATE OF TOTAL
Conditions of Approval (if any):			W