Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240			Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	S. First St., Artesia, NM 88210 ariet III 1220 South St. Francis Dr.		30-025-22601  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV Santa Fe, NM 87505		05	6. State-Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
			8. Well Number
1. Type of Well: Oil Well Gas Well Other INJECTION		ON	431
2. Name of Operator OCCIDENTAL PERMIAN LTD	JUN 1 4 2	016	9. ØGRID Number 157984
3. Address of Operator PO BOX 4294; HOUSTON, TX 7	7210 RECEIV	/FD	<ul> <li>10. Pool name or Wildcat</li> <li>HOBBS; GRAYBURG – SAN ANDRES </li> </ul>
4. Well Location			
Unit Letter 1: 1650 feet from the SOUTH line and 990 feet from the EAST line			
Section 19 Township 18S Range 38E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3663' DF 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to	Indicate Nature of Notice, Rep	ort or Other Da	ita
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
PULL OR ALTER CASING I MULTIPLE COMPL I CASING/CEMENT JOB			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>			
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
tocation, except for utility spisarioution initiastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE W TITLE_ENVIRONMENTAL ADVISOR_DATE 6-13-16			
TYDE OF PRINT NAME CASEY I SUMMERS E MAIL.			
TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289			
APPROVED BY: Mal Whitchm TITLE P.E.S. DATE 6/16/2016			
Conditions of Approval (if any):			