Submit One Copy To Appropriate District State of New Mex	kico Form C-103
District I Energy Minerals and Natura	al Resources Revised November 3, 2011
District I District II District II District II District II District II District II District II District II	WELL API NO.
011 C Eirst St Artagia NM 88210 UIL CUNDLIN ATTUIN	
District III 000 Rio Brazos Rd., Aztec, NM 87410 District III 000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo	CIS Dr. STATE FEE
220 S. St. Francis Dr., Santa Fe, NMRECEIVED 7505	VO-7528
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	Otate 51
ROPOSALS.) . Type of Well: ☐Oil Well ☐ Gas Well ☑ Other २२२२	8. Well Number #1
. Name of Operator	9. OGRID Number
Texland Petroleum-Hobbs, LLC	113315
 Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102 	10. Pool name or Wildcat Garrett Drinkard
Well Location	Garren Drinkald
Unit Letter L : 2297 feet from the South line and 990 feet	from the West line
Section 31 Township <u>16S</u> Range <u>38E</u> NMPM	County Lea
11. Elevation (Show whether DR, I	
3747'	
2. Check Appropriate Box to Indicate Nature of Notice, Rep	port or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
EMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
	MV
THER: All pits have been remediated in compliance with OCD rules and the	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the Rat hole and cellar have been filled and leveled. Cathodic protection	Location is ready for OCD inspection after P&A e terms of the Operator's pit permit and closure plan. n holes have been properly abandoned.
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TEXLAND PETROLEUM, L.P. EXPLORATION AND PRODUCTION 777 MAIN STREET, SUITE 3200 FORT WORTH, TEXAS 76102

(817) 336-2751

HOBBS OCD

JUN 1 3 2016

RECEIVED

6/10/16

OCD/Hobbs, NM

Attachment to C-103 Location Inspection for release of lands for:

State 31 #1 30-025-37676 Sec. 31, T16S, R38E Unit L, 2297' FSL & 990' FWL Lea County, New Mexico

Please note that Texland has notified Xcel (electric company used) of the abandonment of this location and given notice of the power poles.

Mr. Phillip Berry, land/surface owner of this location has requested that Texland leave the cattle guard, electric poles and caliched roads for his use.

Mr. Berry's phone number is 806-474-8594.

If you have any questions or need further information please notify me at:

575-433-8395 vsmith@texpetro.com

Vickie smith Regulatory Analyst Texland Petroleum-Hobbs, LLC