Submit 1 Copy To Appropriate District S	State of New M Energy, Minerals and Nat		Form (
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 16	2016	turar Resources	Revised July WELL API NO.	8, 20
	OU CONSERVATIO	ON DIVISION	30-025-04594	1
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. F	rancis Dr.	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 CF District IV	Santa Fe, NM	87505	STATE FEE X	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
	S AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agreement Na	me:
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)			Eunice Monument South Unit	
	as Well 🔲 Other Injectio	on Well	8. Well Number 303	
2. Name of Operator XTO Energy, Inc.			9. OGRID Number 005380	
3. Address of Operator 500 W. Illinois St Ste 100 Midlar	nd, TX 79701		10. Pool name or Wildcat Eunice Monument; Grayburg-SA	
4. Well Location		14 2 T		
Unit Letter F :	1980 feet from the Nort	h line and	1980 feet from the West	1
Section 10	Township 21S	Range 36E	NMPM County Lea	
	11. Elevation (Show whethe	-	·	
12. Check Apr	propriate Box to Indicate	Nature of Notice.	Report, or Other Data	
		REMEDIAL WORK		NG
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []	
CLOSED-LOOP SYSTEM				
OTHER:	merations (Clearly state all r	OTHER: MIT & Bra		te
	EE RULE 19.15.7.14 NMAC tion.	pertinent details, and gi C For Multiple Compl	ve pertinent dates, including estimated da etions: Attach wellbore diagram of	ite
OTHER: 13. Describe proposed or completed o of starting any proposed work). SI proposed completion or recomplet	EE RULE 19.15.7.14 NMAC tion.	pertinent details, and gi C For Multiple Compl	ve pertinent dates, including estimated da etions: Attach wellbore diagram of	ite
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

HOBBS OCD

JUN 1 6 2016

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

./	Operator Name XTO Energy, Inc				³ API Number 30-025-04594					
1	Property Name Eunice Monument South Unit			Wel 303	l No.	-				
				^{7.} S	urface Locatio	on			and the	
UL - Lot F	Section 10	Township 21S	Range 36E		Feet from 1980	N/S Line North	Feet From 1980	E/W Line West	County Lea	/

Well Status

TAD WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
YES V NO	YES NO	INJ SWD	OIL GAS	5-3-2016

OBSERVED DATA

	(A)Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csng	(E) Tubing
Pressure	Ø	Ø		Ø	670
Flow Characteristics	~~~~	7			070
Puff	Y/N	Y IO	Y/N	YN	_ CO2 _/
Steady Flow	Y	Y IO	· Y/N	Y/Q	WTR-
Surges	YIN	YIN	Y / N	Y/O	GAS
Down to nothing	(V/N	(Y) N	Y / N	(Y) N	Injected for
Gas or Oil	Y /N	YN	Y / N	YO	Waterflood if applies
Water	Y/N	Y (N)	Y / N	Y/G	

Remarks – Please state for each string (A,B,C,D,E) pe	ertinent information regarding bleed down or continuous build	l up if applies.	
			-

Signature: A lan Mill	Der-XTO Energy	OIL CONSERVATION DIVISION		
Printed name:	<i>Yf</i>	Entered into RBDMS	TPAL	
Title:		Re-test	1 all	
E-mail Address:	and the second		An	
Date: 5-13-2016	Phone: 575-441-1641		V	
	Witness:			

