

JUN 16 2016

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-29602

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Eunice Monument South Unit

8. Well Number

434

9. OGRID Number

005380

10. Pool name or Wildcat

Eunice Monument; Grayburg-San Andres

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other *INS*

2. Name of Operator  
 XTO Energy, Inc.

3. Address of Operator  
 500 W. Illinois St Ste 100 Midland, TX 79701

4. Well Location

Unit Letter *B* : *560* feet from the *North* line and *1830* feet from the *East* line

Section *22* Township *21S* Range *36E* NMPM County *Lea*

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

### 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: MIT & Bradenhead ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/16/2016: XTO Energy, Inc ran a goot MIT and bradenhead test. Copy of chart and form are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stephanie Rabadue* TITLE *Regulatory Analyst* DATE *06/09/2016*

Type or print name *Stephanie Rabadue* E-mail address: *stephanie\_rabadue@xtoenergy.com* PHONE *432.620.6714*

#### For State Use Only

APPROVED BY *[Signature]* TITLE *Compliance Officer* DATE *6/16/16*

Conditions of Approval (if any):

JUN 16 2016

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

|   |                            |
|---|----------------------------|
| Operator Name<br>XTO Energy, Inc            | API Number<br>30-025-29602 |
| Property Name<br>Eunice Monument South Unit | Well No.<br>434            |

7. Surface Location

|               |               |                 |              |                  |                   |                   |                  |               |
|---------------|---------------|-----------------|--------------|------------------|-------------------|-------------------|------------------|---------------|
| UL - Lot<br>B | Section<br>22 | Township<br>21S | Range<br>36E | Feet from<br>560 | N/S Line<br>North | Feet From<br>1830 | E/W Line<br>East | County<br>Lea |
|---------------|---------------|-----------------|--------------|------------------|-------------------|-------------------|------------------|---------------|

Well Status

|                  |    |                |    |                 |     |                 |     |                  |
|------------------|----|----------------|----|-----------------|-----|-----------------|-----|------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJECTOR<br>INJ | SWD | PRODUCER<br>OIL | GAS | DATE<br>5-3-2016 |
|------------------|----|----------------|----|-----------------|-----|-----------------|-----|------------------|

OBSERVED DATA

|                      | (A) Surface | (B) Interm(1) | (C) Interm(2) | (D) Prod Csg | (E) Tubing    |
|----------------------|-------------|---------------|---------------|--------------|---------------|
| Pressure             | Ø           | Ø             |               | Ø            | 30            |
| Flow Characteristics |             |               |               |              |               |
| Puff                 | Y / (N)     | Y / (N)       | Y / N         | Y / (N)      | CO2 —         |
| Steady Flow          | Y / (N)     | Y / (N)       | Y / N         | Y / (N)      | WTR ✓         |
| Surges               | Y / (N)     | Y / (N)       | Y / N         | Y / (N)      | GAS —         |
| Down to nothing      | (Y) / N     | (Y) / N       | Y / N         | (Y) / N      | Type of Fluid |
| Gas or Oil           | Y / (N)     | Y / (N)       | Y / N         | Y / (N)      | Injected for  |
| Water                | Y / (N)     | Y / (N)       | Y / N         | Y / (N)      | Waterflood if |
|                      |             |               |               |              | applies       |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                     |                           |
|-------------------------------------|---------------------------|
| Signature: Alan Miller - XTO Energy | OIL CONSERVATION DIVISION |
| Printed name:                       | Entered into RBDMS        |
| Title:                              | Re-test                   |
| E-mail Address:                     |                           |
| Date: 5-13-2016                     |                           |
| Phone: 575-441-1641                 |                           |
| Witness:                            |                           |



Cable - 12-14-2015  
APT # - 30-025-29601  
Adam Miller  
XTD

Prod - 0  
Surv - 0  
Int - 0

360°

DATE  
BR 2221

ENSA - #434  
5-3-2016

Graphic Controls

Cloud - B  
Sea - 22  
T - 215  
R - 36E

380°

400°

Start - 380  
End - 355  
gms