

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36419
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CML Exploration, LLC		6. State Oil & Gas Lease No. 32975
3. Address of Operator P.O. Box 890 Snyder, TX 79549		7. Lease Name or Unit Agreement Name Mohican 28 State
4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>South</u> line and <u>1330</u> feet from the <u>East</u> line Section <u>28</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4168' GR		9. OGRID Number 256512
		10. Pool name or Wildcat LEAMEX; WOLFCAMP, SOUTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>Am</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS.	P&A NR
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	P&A R
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TIH and tag PBDT @ $\pm 11,810'$. LD 1 jt, RU cementers and circulate mud, adding salt gel as necessary to reach 9.5 #/gal.
2. Spot 25 sx class "H" cement plug @ (10,700' - 10,900') WOC & TAG
3. Spot 25 sx class "H" cement plug @ (10,220' - 10,420') WOC & TAG
4. Spot 25 sx class "H" cement plug @ (9,550' - 9,750') WOC & TAG
5. Cut & Pull $\pm 5600'$ of 5.5" casing
6. Spot 90 sx class "H" cement plug @ (5,450' - 5,650') OR across top of casing if cut up hole.
7. Spot 100 sx class "C" cement plug @ (4,704' - 4,904')
8. Spot 65 sx class "C" cement plug @ (2,400 - 2,600')
9. Spot 65 sx class "C" cement plug @ (1,300 - 1,500')
10. Spot 65 sx class "C" cement plug @ (300' - 500') WOC & Tag
11. Spot 25 sx class "C" cement plug @ (0' - 60'), circulate
12. RDMOPU. Cut off well head, weld on cap and dry hole marker. Remove anchors, trash and flowline. Haul off caliche from location and road. Replace with top soil.

Spud Date: 9/28/2003

Rig NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

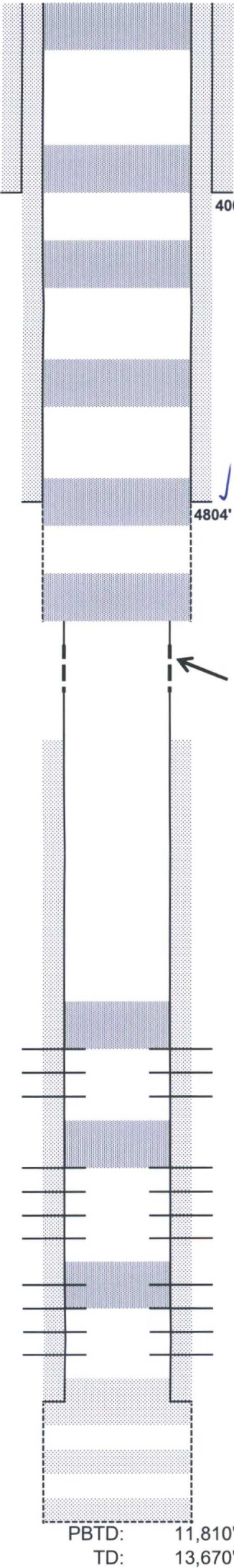
SIGNATURE Jordan Owens TITLE ENGINEER DATE 6/15/2016

Type or print name Jordan Owens E-mail address: owensj@cmlexp.com PHONE: 325-573-0750

For State Use Only

APPROVED BY: Mahe W. Pritchard TITLE Petrochem Engr Specialist DATE 6/21/2016

CML EXPLORATION, LLC



RKB 4189'
GL 4168'

Lease & Well No.: Mohican "28" St. No. 1

Well Category:
Area: New Mexico
Subarea: Buckeye
Legal Description: API #30-025-36419
1980' FSL, 1330' FEL, Sec 28, T-17-S, R-33-E
Lea County, NM

Spudded: 09/28/03
TD: 11/21/03
Completed: 02/24/04

Stimulation: See Below

17½" hole
13 3/8" 48# J55
set @ 400'
500 sx cement

12¼" hole
9 5/8" 40# J-55 & N80
set @ 4804'
1750 sx cement, TOC = surface

5 1/2" Csg Leak. Top Isolated @ 5625'

8 3/4" hole
5 1/2" 17#- P110 @ 11,910' ✓
Cmt'd w/ 1000 sks
TOC @ 7,590' (CBL)

Wolfcamp Perfs

9782-90' 4 spf 1000 gals 15%
10,000-10' 4 spf 1000 gals 15%

10,466-74' 4 spf 2500 gals 15%
10,533-39' 4 spf Treated w/ above
10,627-44' 4 spf 2000 gals 15%

10729-40' 6 spf Sqzd w/ 75 sx cement (wet)
10,964-76' 6 spf 1500 gals 15%
11,030-42' 6 spf 1500 gals 15%
11269-73' 6 spf 1000 gals 15%
11,279-83' 6 spf 1000 gals 15%
11,705-12 6 spf 1000 gals 15%

Cmt Plug spotted @ 12,100' w/ 60 sx (Drilling Plugback on 11/25/03)

Cmt Plug spotted @ 13,670' w/ 45 sx (Drilling Plugback on 11/25/03)

PBTD: 11,810'
TD: 13,670'