

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36987 ✓
5. Indicate Type of Lease
STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No.
GT-1996

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

7. Lease Name or Unit Agreement Name
OPL 4 State ✓

2. Name of Operator
Texland Petroleum-Hobbs, LLC

8. Well Number #1

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

9. OGRID Number
113315

4. Well Location

Unit Letter P : 440 feet from the South line and 440 feet from the East line
Section 4 Township 17S Range 36E NMPM Lea County

10. Pool name or Wildcat
Lovington, Drinkard
WC-025 603 S173604P
Paddock ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3894'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING ☒ SWD ☒ INJECTION
CONVERSION _____ RBDMS MB
RETURN TO _____ TA PM.
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: _____ TA ☒ x

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs returned this well back to TA status as follows:

5/11/16 CIBP @ 6125' w/2 sks CI "C" cmt plug

Circ hole and pressure test to 500 psi/30 min; See attached chart.

This Approval of Temporary
Abandonment Expires 5/11/2020

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines x, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 06/3/16

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com

Telephone No. 575-433-8395

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 6/6/2016

Conditions of Approval (if any):

MB

HOBBS OCD

JUN 03 2016
RECEIVED

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

01/11/16

P 0-1000-8-96MIN

Company: Texland Petroleum Well No: #1
Lease: ORL 4 State
Date of Test: 5-11-16
Packer: make 0 15 min 0 30 min 0
Tubing Pressure: 0 min 0 15 min 575 30 min 575
Casing Pressure: 0 min 0 15 min 0 30 min 0
Surf Csg Pressure: 1000 min 0 15 min 0 30 min 0
lb spring 96 hr chart 96 hr clock
Service Company: L-6 services
Driver/Supervision: Baca Rosa
Company Representative: ARC: T N
ARC Required: N