

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JUN 20 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-02882</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator ConocoPhillips Company</p>		<p>6. State Oil & Gas Lease No. B-1497</p>
<p>3. Address of Operator P. O. Box 51810 Midland, TX 79710</p>		<p>7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 2622</p>
<p>4. Well Location Unit Letter C : 990 feet from the NORTH line and 1980 feet from the WEST line Section 26 Township 17S Range 35E NMPM County LEA</p>		<p>8. Well Number 041</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3924' RKB</p>		<p>9. OGRID Number 217817</p>
<p>10. Pool name or Wildcat VACUUM; GB-SA</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO PLACE THIS WELLBORE IN TA STATUS PER ATTACHED PROCEDURES.
 ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 06/17/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mah Whistaker TITLE P.E.S. DATE 6/21/2016

Conditions of Approval (if any):

Propose to TA the well because of high water cut

Perforations			
Type	Formation	Top	Bottom
Openhole	San Andres	4140'	4550'
PBD	4550' Gravel Pack		
TD	4562'		

Well Service Procedure:

- ✓ **Verify anchors have been test.**
 - ✓ **Notify MSO of the impending RU.**
1. MI RU WSU.
 2. TOOH with rods and pump. Fish rods if needed.
 - a. COOH laying down rods. Will send rods to TRC to be inspected.
 - b. Send pump to Don-nan, if economical to repair, repair and put back as a spare.
 3. NDWH, NUBOP.
 4. TOOH with tubing and stand back.
 5. MI RU E-line
 - a. RU lubricator and pressure test to 1000 psi.
 - b. TIH with gauge ring to 4100'.
 - c. COOH with gauge ring.
 - d. TIH with composite plug for 5.5" casing 14# wt., setting tool and CCL, set composite plug @ +/- 4100'.
 - e. COOH with E-line and setting tool.
 - f. Watch well for 15 mins to verify well is isolated.
 - g. RD E-line.
 6. TIH with tubing.
 - a. RU pump truck and circulate packer fluid to surface. (4100' x 0.164 Lf/per bbl. = 67.3bbls.)
 - b. Close BOP and pressure test casing to 560 psi for 35 mins and chart result.:
Notify the NMOCD of the impending test.
 - c. TOOH laying down tubing.
 - d. Send tubing to EL Farm to be inspected.
 7. NDBOP. NUWH.
 8. RDMO. Clean up location, release all equipment.

**Proposed Rod and Tubing Configuration
EAST VACUUM GB-SA UNIT 2622-041**

VERTICAL - MAIN HOLE, 6/28/2016

D
(ft
K
B)

Vertical schematic (actual)

Vertical schematic (proposed)

1-1; Casing Joints;
8 5/8; 10.0;
1,670.00

2-1; Casing Joints;
5 1/2; 5.012; 10.0;
4,130.00

Bridge Plug -
Temporary; 4 3/4;
4,098.0-4,100.0

Gravel packs; 4
3/4; 4,550.0-
4,562.0

Tubing Description

Jts

Item Des

OD
Nominal
(in)

Nominal ID
(in)

Wt (lb/ft)

Grade

Len (ft)

Btm (ftKB)

Rod Description

Jts

Item Des

OD (in)

API Grade

Len (ft)

Btm (ftKB)