Form 3160-5 (August 2007)

per NTL-4A.III.A.

Flare 300 mcf/pd

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135

D	UREAU OF LAND MANA	GEMENT		Expires: July 31, 2010		
	5. Lease Seria	5. Lease Serial No. NMLC029405B				
SUNDRY Do not use the	NMLC029					
abandoned we	55 OC . If Indian, A	3. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	PLICATE - Other instruc	ctions on reverse side.	7. If Unit or C	A/Agreement, Name and/or No.		
Type of Well Gas Well □ Ot	her	RECI		8. Well Name and No. RUBY FEDERAL 1		
Name of Operator CONOCOPHILLIPS COMPAI	Contact:	RHONDA ROGERS	9. API Well N	lo. 0393-00-S1		
3a. Address		3b. Phone No. (include area code		10. Field and Pool, or Exploratory MALJAMAR		
MIDLAND, TX 79710		Ph: 432-688-9174	MALJAMA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 17 T17S R32E SWSE 420FSL 1580FEL			LEA COU	LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR C	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resu	me) Water Shut-Off		
Motice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flaring		
	Convert to Injection	☐ Plug Back	■ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvectesting has been completed. Final Aldetermined that the site is ready for form of the proposed in the prop	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandoment Notices shall be filinal inspection.) In a shutdown on June 14 to avoid issues that could Operator believes gas fla	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu 1, 15, and 16, 2016. During to otherwise arise with abnorma	ured and true vertical depths of a A. Required subsequent reports sompletion in a new interval, a Foding reclamation, have been complished period, all reservoir this period	Il pertinent markers and zones. shall be filed within 30 days orm 3160-4 shall be filed once		

Rejected-two sundries submitted wells. EC# 341764 wo/ some of these wells. attached is the list of wells.

14 11 1 (6 4 44			_	_	_		
14. I hereby certify that to	he foregoing is true and correct. Electronic Submission #341762 verifie For CONOCOPHILLIPS CO Committed to AFMSS for processing by JENN	MPA	NY.	sent to the H	obbs	/	SE)
Name (Printed/Typed)	RHONDA ROGERS	Tju	e	STAFF REG	LATOR	Y TECHNIC	CIAN /
Signature	(Electronic Submission)	Date	e /	06/13/2016		$\sqrt{}$	
	THIS SPACE FOR FEDERA	44 0	R	STATE OFF	ICE USE		
Approved By		Tit	le		1/	And	MW Date
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ids legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Off	fice	my	1	yv 1	106/14/2016
	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe				illy to make	to any depart	ment or agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Ruby Federal Battery

Lease	API#	Oil	Gas
Ruby 1	3002540393	42	222
Ruby 2	3002540394	55	149
Ruby 3	3002540222	36	152
Ruby 4	3002540523	40	295
Ruby 5	3002540524	55	332
Ruby 6	3002540395	85	355
Ruby 7	3002540359	92	293
Ruby 8	3002540521	49	110
Ruby 9	3002540360	77	140
Ruby 10	3002540507	95	71
Ruby49	3002540505	52	173
Ruby 53	3002540223	21	111
Ruby 55	3002540508	88	248
Mitchell B	3002500590	2	11
Mitchell B	3002500589	2	13
Mitchell B	3002508048	2	14
Mitchell B	3002527165	3	15
Total		796	2704