Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Re	esources		ovember 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II		20.025	API NO.	/	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 5 Indic	cate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I		STATE FEE		
District IV	Santa Fe, NM 87505	6. State	e Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ES AND REPORTS ON WELLS	7. Leas	se Name or Unit Agree	ement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LI	H HOBBS (G/SA) UN	IT /	
PROPOSALS.) HOBBS OCD		8. Well	Number	/	
1. Type of Well: Oil Well Gas Well Other TWESTION				V	
2. Name of Operator OCCIDENTAL PERMIAN LTD JUN 1 4 2016			RID Number		
OCCIDENTAL PERMIAN LTD 3. Address of Operator			157984 /		
DO DOM 1904 HOHEMON MY SEALO		HORRE	HOBBS; GRAYBURG - SAN ANDRES		
4. Well Location	RECEIVE)	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	from the SOUTH line and 1361 feet from	m the WEST line			
		nty LEA		/	
Section 18 Township	11. Elevation (Show whether DR, RKB,				
	3677.6' KBL	KI, OK, EIL.)		1 1 1 1	
12. Check Appropriate Box to	Indicate Nature of Notice, Report	or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
			CASING [
		ING/CEMENT JOB			
FOLE OR ALTER CASING	MOLTIPLE COMPL CAS	ING/CEMENT JOB	П	Har	
OTHER:		ocation is ready for C	OCD inspection after	P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diam	eter and at least 4' above ground level h	as been set in concrete	. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
	emaining well on lease: all electrical ser	vice poles and lines ha	ve been removed from	n lease and well	
location, except for utility's distribution					
. /					
When all work has been completed, re	turn this form to the appropriate Distric	t office to schedule an i	inspection.		
////			0 1	2 10	
SIGNATURE	TITLE_ENVI	RONMENTAL ADVIS	OR_DATE	3-16	
	SUMMERS_ E-MAIL: casey sum	mers@oxy.com _ PI	HONE: _575-513-828	9	
APPROVED BY: LE I (1) Wildle TITLE P.ES.					
APPROVED BY:	TITLE TITLE	.5.	DATE	14/2016	
Conditions of Approval (if any):		4			
				um	