HOBBS OCD

NMOCDMAY 0 9 20 6

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

								ORT AN	DEOG		N	ase Serial MLC0294	05B		
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.										If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No.					
		Othe	er												
2. Name of C	Operator OPHILLIPS	COMP	ANY I	E-Mail: r			HONDA R phillips.co					ase Name UBY FED			
3. Address 3a. Phone No. (include area code) MIDLAND, TX 79710 Ph: 432-688-9174										9. API Well No. 30-025-40894-00-C2					
4. Location o	of Well (Rep	ort locati	on clearly a	nd in acc	cordanc	e with Fed	eral require	ements)*				ield and P		Exploratory	
At surface	e NESE	2310FSL	910FEL								11. S	ec., T., R.,	M., or	Block and Survey	
At top pro	od interval re				OFSL 9	10FEL						ounty or P		17S R32E Mer NMF	
At total de		SE 2310F	SL 910FE	L Date T.D.	Danah	ad	16	Data Cam	plated	-		EA	DE V	NM D. D.T. CLA*	
02/09/20	13			2/15/201		ed		Date Com D & A 07/13/201	Ready to	o Prod.	17. E	39	35 GL	B, RT, GL)*	
18. Total Dep	pth:	MD TVD	6950 6950		19. P	lug Back T		MD IVD	6894 6894	20. De	epth Brid	lge Plug Se		MD 4305 TVD 4305	
21. Type Elec GAMMAF						y of each)			Wa	as well core as DST run rectional St	?	No No	☐ Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
3. Casing and	Liner Reco	rd (Repo	rt all string.	T		D	la. a			Tai					
Hole Size	Size/Gr	ade	Wt. (#/ft.)	To (MI		Bottom (MD)	Stage Cer Dept		lo. of Sks. & pe of Cemen		y Vol. BL)	Cement '	Гор*	Amount Pulled	
12.250			24.0	_	0	780				500	135				
7.875	5.50	00 L-80	17.0		0	6940		_	14	20	444		0		
		9		1											
24. Tubing R	ecord														
	epth Set (M	D) Pa	cker Depth	(MD)	Size	Dept	Set (MD)	Packer	Depth (MD)	Size	Dep	oth Set (MI	0)	Packer Depth (MD)	
2.875	5	547	7-			126	D . C	D 1						y .1 ²⁸	
	Intomula						Perforation	orated Interv	al	Size	N	o. Holes		Perf. Status	
25. Producing	-		Ton		Botto					DIZC	8 14	o. Holes			
25. Producing Forn	mation	RES	Тор	3854	Botto	4110	7 0110		1 TO 5290				Produ	ucing GB-SA	
25. Producing Form FORMAYBURG- B)	mation	RES	Тор	3854			TOTAL	343 385	1 TO 5290 4 TO 4110				PROI	DUCING	
25. Producing Form PRAYBURG- B) C)	mation	RES	Тор	3854			10110	343 385 539	1 TO 5290 4 TO 4110 2 TO 5522				PRO	DUCING	
25. Producing Forn PRAYBURG- B) C)	mation -SAN ANDI						70110	343 385 539	1 TO 5290 4 TO 4110				PRO	DUCING	
Forn RAYBURG- B) C) D) 27. Acid, Frac	nation -SAN ANDI	nent, Cen	nent Squeez	e, Etc.		4110		343 385 539 539	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of				PRO	DUCING	
Forn RAYBURG- B) C) D) 27. Acid, Frac	ration -SAN AND cture, Treatm epth Interval	nent, Cen	nent Squeezo	e, Etc.	s 15% N	4110 EFE HCI, F	rac w/ TOT	343 385 539 539 Amount	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of				PRO	DUCING	
Form FORMAYBURG- B) C) D) 27. Acid, Frac	cture, Treatment Interval	nent, Cem 64 TO 41 92 TO 55	nent Squeezo 10 Acid w/	e, Etc. 120 BBLs	s 15% N	4110 EFE HCI, F %,FRAC W	Frac w/ TOT	343 385 539 539	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of NNTS 189,51 = 115,000#				PRO	DUCING	
25. Producing Form PRAYBURG-B) C) D) 27. Acid, Frac De	cture, Treatment Interval 385 539	nent, Cent 64 TO 41 92 TO 55 90 TO 66	nent Squeezo 10 Acid w/	e, Etc. 120 BBLs	s 15% N	4110 EFE HCI, F %,FRAC W	Frac w/ TOT	343 385 539 539 Amount FAL PROPPA	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of NNTS 189,51 = 115,000#				PRO	DUCING	
25. Producing Form FORMAYBURG-B) C) D) 27. Acid, Frac De 28. Production unter First Te	cture, Treatment Interval 385 539 579 n - Interval A	64 TO 41 02 TO 55 00 TO 66	nent Squeeze 10 Acid w/ 22 ACID W 25 ACID W	e, Etc. 120 BBLs 1/2,500 G	s 15% N ALS 15 ALS 15	EFE HCI, F %,FRAC W %, FRAC V	Frac w/ TOT /TOTAL PP //TOTAL PI	343 385 539 539 Amount FAL PROPPA ROPPANTS ROPPANTS	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of ANTS 189,51 = 115,000# = 416,794#	0#	Production	a Method	PRO	DUCING	
25. Producing Form FORMAYBURG-B) C) D) 27. Acid, Frac De 28. Production ute First reduced Tereduced Tereduced	cture, Treatment Interval 385 539 579 n - Interval A	ment, Cent 54 TO 41 92 TO 55 90 TO 66	10 Acid w/ 22 ACID W 25 ACID W	e, Etc. 120 BBLs 1/2,500 G	s 15% N ALS 15 ALS 15	EFE HCI, F %,FRAC W %, FRAC V	Frac w/ TOT /TOTAL PF //TOTAL PI	343 385 539 539 Amount TAL PROPPA ROPPANTS ROPPANTS	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of ANTS 189,51 = 115,000# = 416,794#	0#	Production		PROI PROI Produ	DUCING	
25. Producing Form PARAYBURG-B) C) D) 27. Acid, Frac De 28. Production ante First roduced 07/13/2015 07 hoke Tb	cture, Treatment of the state o	nent, Cem 64 TO 41 92 TO 55 90 TO 66	nent Squeeze 10 Acid w/ 22 ACID W 25 ACID W	e, Etc. 120 BBLs 1/2,500 G 1/7,297 G Oil BBL 7.5 Oil BBL	s 15% N ALS 15 ALS 15	EFE HCI, F %,FRAC W %, FRAC V F E 25.0	Frac w/ TOT /TOTAL PF //TOTAL PI /ater BL 130.5	343 385 539 539 Amount FAL PROPPA ROPPANTS ROPPANTS Oil Gravity Corr. API 38.2 Gas:Oil Ratio	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of ANTS 189,51 = 115,000# = 416,794#	0# vity	Production		PROI PROI Produ	DUCING DUCING ucing Paddock	
25. Producing Form Form CARAYBURG-B) C) D) 27. Acid, Frac De 28. Production the First produced 07/13/2015 07 hoke Tb. Events Television Five Si	mation -SAN ANDI cture, Treatm epth Interval 385 539 579 n - Interval A est 17 cture, Treatm epth Interval A est 17 cture, Treatm epth Interval 385 579 n - Interval A est 17 cture, Treatm epth Interval 68 68 68 68 68 68 68 68 68 68 68 68 68	nent, Cen 64 TO 41 92 TO 55 90 TO 66 A Hours Tested 24 Crsg.	10 Acid w/² 22 ACID W 25 ACID W Test Production 24 Hr.	e, Etc. 120 BBLs 1/2,500 G 1/7,297 G	\$ 15% N ALS 15 ALS 15 Gas MC	EFE HCI, F %,FRAC W %, FRAC V	Frac w/ TOT /TOTAL PF //TOTAL PI 	343 385 539 539 Amount FAL PROPPA ROPPANTS ROPPANTS Oil Gravity Corr. API 38.2 Gas:Oil	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of ANTS 189,51 = 115,000# = 416,794#	0# vity	Production		PROI PROI Produ	DUCING DUCING Juding Paddock	
25. Producing Form FORMAYBURG-B) C) D) 27. Acid, Frac De 28. Production atte First oduced Da 27. Acid, Frac De 28. Production atte First Da 28. Production atte First Da 28. Production atte First Tes 28a. Production atte First Tes	cture, Treatment of the part o	nent, Center of the Content of the C	10 Acid w/ 22 ACID W 25 ACID W 25 ACID W 26 ACID W 27 ACID W 28 ACID W	e, Etc. 120 BBLs 12,500 G 17,297 G Oil BBL 7.5 Oil BBL 8	S 15% N ALS 15 ALS 15 Gas MC Gas MC	EFE HCI, F %,FRAC W %, FRAC V F 25.0	rac w/ TOT //TOTAL PF //TOTAL PI //ater BL 130.5 /ater BL 131	343 385 539 539 Amount FAL PROPPA ROPPANTS ROPPANTS Oil Gravity Corr. API 38.2 Gas:Oil Ratio 3125	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of ANTS 189,51 = 115,000# = 416,794# Gas Wel	0# vity I Status	Production	FLOW	PROI PROI Produ	DUCING DUCING Juding Paddock	
25. Producing Form Form PRAYBURG- B) C) D) 27. Acid, Frac De 28. Production ate First oduced Date Control Con	cture, Treatment of the part o	nent, Cem 64 TO 41 92 TO 55 90 TO 66 A Hours Fested 24 Csg. rress.	10 Acid w/² 22 ACID W 25 ACID W Test Production 24 Hr. Rate	e, Etc. 120 BBLs 1/2,500 G 1/7,297 G Oil BBL 7.5 Oil BBL 8	Gas MC	EFE HCI, F %,FRAC W %, FRAC V F 25.0	rac w/ TOT /TOTAL PF //TOTAL PI - /ater BL 130.5 /ater BL 131	Amount FAL PROPPA ROPPANTS Oil Gravity Corr. API 38.2 Gas:Oil Ratio 3125	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 2 TO 5522 and Type of NTS 189,51 = 115,000# = 416,794# Wel	0# vity I Status		FLOW	PROI PROI Produ	DUCING DUCING Juding Paddock	
25. Producing Form GPRAYBURG-B) C) D) 27. Acid, Frac De 28. Production Pate First Produced 07/13/2015 Di 28a. Production Produced 15a	cture, Treatment of the part o	nent, Cem 64 TO 41 62 TO 55 60 TO 66 A Hours Fested 24 Csg. B Hours Fested 24 Csg.	10 Acid w/ 22 ACID W 25 ACID W 25 ACID W 26 ACID W 27 ACID W 28 ACID W	e, Etc. 120 BBLs 1/2,500 G 1/7,297 G Oil BBL 7.5 Oil BBL 8	S 15% N ALS 15 ALS 15 Gas MC Gas MC	EFE HCI, F %,FRAC W %, FRAC V F 25.0 F 25	Frac w/ TOT //TOTAL PF //TOTAL PI //ater BL 130.5 //ater BL 131	Amount TAL PROPPA ROPPANTS ROPPANTS Oil Gravity Corr. API 38.2 Gas:Oil Ratio 3125	1 TO 5290 4 TO 4110 2 TO 5522 2 TO 5522 and Type of ANTS 189,51 = 115,000# = 416,794# Wel	0# vity I Status		FLOW	PROI PROI Produ	DUCING DUCING ucing Paddock	

28b. Pro	duction - Interv	ral C										
Date First Test Hours Produced Date Tested			Test Production	Oil BBL	Gas Water MCF BBL		Oil Gravity Corr. API	Gas Gravity	Production Method			
rroduced	Date	rested	Production	BBL	MCF	BBL	Con. Al-1	Gravity				
Choke	Thg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status				
Size	Flwg. Sl	Press.	Rate	BBL	MCF	BBL	Rano					
28c. Proc	fuction - Interv	al D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Toduced	Date	Testeo	Production	BBL	MCF	DDL	Con. API	Gravity				
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status				
lize	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
29. Dispo	osition of Gas(Sold, used	for fuel, ven	ted, etc.)						,		
30. Sumr	nary of Porous	Zones (In	clude Aquife	ers):				31. Fe	ormation (Log) Markers			
Show	all important	zones of p	orosity and c	ontents there	eof: Corec	d intervals an	d all drill-stem	1	10			
	including dept ecoveries.	h interval	tested, cushi	on used, time	e tool ope	n, flowing an	nd shut-in pressure					
		T				p			Тор			
	Formation		Top Bottom			Descript	ions, Contents, etc		Name	Meas. Dept		
RED BEC			0 725	725 900					USTLER	725 900		
ALADO		- 1	900	1923				T	ALADO ANSILL	1923 2051		
ANSILL			1923 2051 2051 2383									
QUEEN			3007 3431					Q	QUEEN			
SRAYBU SAN AND			3431 3781 3781 5290						GRAYBURG SAN ANDRES			
ADDOC			5290 5379	5379 5679					LORIETA ADDOCK	5290 5379		
LINEBR			5679	6769					LINEBRY	5679		
					1							
										-10		
32. Addit	ional remarks	include p	lugging proce	edure):								
3. Circle	enclosed attac	hments:										
	ectrical/Mecha					2. Geologi	c Report	3. DST Re	eport 4. Dir	rectional Survey		
5. Su	ndry Notice fo	r plugging	and cement	verification		6. Core An	alysis	7 Other:				
4 I here	by certify that	the forego				•			e records (see attached inst	tructions):		
4. I nere			Electr				d by the BLM We OMPANY, sent		ystem.			
4. There		C	ommitted to	AFMSS for	processi	ing by JENN	IFER SANCHEZ	on 04/29/2016 (1	6JAS0354SE)			
4. There		-					Title S	AFF REGULAT	ORY TECHNICIAN			
	(please print)		ROGERS									
	(please print)		ROGERS									
		RHONDA	A ROGERS	on)	3		Date <u>12</u>	/16/2015				

Additional data for transaction #326512 that would not fit on the form

26. Perforation Record, continued

Size

Perf Interval 5790 TO 6625 5790 TO 6625

No. Holes

Perf Status Producing Blinebry PRODUCING