OCD Artesia

Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31, 2010

					J. Lua.
SUNDRY NOTICES	AND	DEPORTS	ON WEL	18	
SUMBRI MULICES		KEI OKIS	OIL MED	LO	

Do not use this form for proposals to drill or to re-enter an

ı	Lease Sellal No.	
١	NMNM59398	
I	If Indian, Allottee, or Tribe Name	Т

abando	ned well. Use Form 3160	0-3 (APD) for such propo	sals.			
SUBMIT IN T	RIPLICATE - Other Ins	structions on page 2.	OBBSOCU	7. If Unit or CA. Ag	reement Name and/or No.	
Type of Well Gas Well Gas Well Gas Well	Other		27 2015	8. Well Name and N	10.	
2. Name of Operator			, 41 2010		P Mesa B Com #4H	
BTA Oil Producers LLC				9. API Well No.		
3a, Address 104 S. Pecos Midland, TX 79701		3b. Phone No. (include 432-68	6四点点3点点型	3 10. Field and Pool, of	0-025-42127 or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M.	or Survey Description)		Lat.	1	S253329D; Up Bone Sp	ring
190' FSL & 1880' FWL, Unit N	(SESW) Sec 7-T26S-R	33E L	Long.	11. County or Parish Lea		
12. CHECK APPROPRIATE BOX(S	6) TO INDICATE NATU	RE OF NOTICE, REPOR	T, OR OTHER D	АТА		
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (St	art/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation	. [Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	[X Other	
	Change Plans	Plug and abandon	Temporarily Al	bandon	Completion Operatio	ns
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	_		
13. Describe Proposed or Completed Ope If the proposal is to deepen directic Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for final in	nally or recomplete horizontark will performed or provide operations. If the operation roundonment Notice shall be	ally, give subsurface locations the Bond No. on file with results in a multiple completion	s and measured and the BLM/ BIA. Req on or recompletion in	true vertical depths uired subsequent report a new interval, a	or pertinent markers and sorts shall be filed within 30 Form 3160-4 shall be filed	sands day once

Required Information for the Disposal of Produced Water:

- 1) Name of formation producing water on lease: Bone Spring
- 2) Amount of water produced in barrels per day: 1000 BWPD
- 3) How water is stored on lease: 2 500 bbl fiberglass tanks
- 4) How water is moved to disposal facility: Hauled
- 5) Disposal Facility:
 - a) Facility Operator Name: COG Operating LLC
 - b) Name of facility or well name & number: Pintail 3 Federal SWD #1 (SWD-1396)
 - c) Type of facility or well: WDW
 - d) Location by 1/4, 1/4, Section, Township & Range: NWSE, 3-T26S-R32E

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NM OIL CONSERVATION ARTESIA DISTRICT JUN 20 20
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14. I hereby certify that the foregoing is true and correct.						
11, Thereby with him the region of the same in the sam						
Name (Printed' Typed)						
Pam Inskeep Regulatory Administrator						
Signature: Am Jin Well Date: 2/19/15						
HIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by: Winch & lakete Title: Serian P.A.T. Date: 6/16/20	16					
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office:	0					
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department of seency of the	United					