Submit 1 Copy To Appropriate District S OCD State of New M	fexico Form C-103
Energy Minerals and Not	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 JUN 2 2 2 2016 OIL CONSERVATION	N DIVISION 30-025-00350
District III – (505) 334-6178 1220 South St. Fra	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 VE	STATE FEE
District IV – (505) 476-3460 Santa Fe, NIVI 8	6. State Oil & Gas Lease No.
87505	i r
SUNDRY NOTICES AND REPORTS ON WELL	2
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	FOR GUICH
PROPOSALS.)	STATEBH
1. Type of Well: Oil Well Gas Well Other-SWD	8. Well Number
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, LP	6137
3. Address of Operator	10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, OK 73102	SWD; SAN ANDRES
4. Well Location	
Unit LetterP:_990_feet from theSouth	line and330feet from theEastline
Section 32 Township 15S	Range 32E NMPM Lea County, NM
11. Elevation (Show whether D.	
4322' KB; 4309' GL; 13' KB t	to GL
12. Check Appropriate Box to Indicate	Nature of Notice, Report or Other Data
NOTICE OF INTE	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ALTERING CASING
TEMPOPARII V ARANDONI TI	COMMENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING D M FORA INK	CASING/CEMENT JOB
DOWNHOLE COMMINGLE P&A R	o to the contract of the contr
CLOSED-LOOP SYSTEM	
OTHER:	OTHER:
	l pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMA	AC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.	
1. 5/31/16-MIRU P&A unit. Retrieved 2-3/8" injection tubing.	
2. 6/1-6/3—Fished 4-1/2" AD-1 Packer. Snubbed packer out of	f hole.
3. 6/3TIH w/tubing to 4012'. Injected into open hole zone at 4	
4. 6/6Set CIBP @ 4,012'. Tagged plug. Tested casing to 1000	
5. 6/6Spot 25 sx C1 C @ 2,600'. Tagged TOC @ 2,218'. (B.Sa	
6. 6/7Spot 25 sx Cl C @ 1,350'. Tagged TOC @ 960'. (T.Salt	
7 6/7 Domfod 4 1/2" 0 9 5/0" againg @ 601' Cinquilated 0 5/0 -	
	x 13-3/8 casings, 2 bpm, 200 psi. Pumped 20 sx Cl C down 8-5/8".
Circulated all cement out 13-3/8". Suspect shallow hole in 8-	x 13-3/8 casings, 2 bpm, 200 psi. Pumped 20 sx Cl C down 8-5/8". 5/8"
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