

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32668
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TRUMPETER 4 STATE
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Livingston Ridge; Delaware, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809' KB; 3796' GL; 13' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
 Unit Letter O : 660 feet from the South line and 1980 feet from the East line
 Section 04 Township 22S Range 32E NMPM Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	P	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	C	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	M	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: _____		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/9/16—MIRU P&A unit.
- 6/9-6/14—Pull rod pump assembly. Unable to pull 2-7/8" prod tubing. Cut tubing @ 7,150'. Circ wellbore w/10# mud. Spot 10 sx LCM + 50 sx Cl C @ 7,150'. Tagged TOC. @ 6,275'.
- 6/14—Spot 40 sx Cl C @ 4,900'. Tagged TOC @ 4,377'. (B.Salt/T.Delaware @ 4,853; 8-5/8" casing shoe @ 4,600')
- 6/15—Set pkr @ 753'. Tested casing above/below to 500 psi. Perfed 5-1/2" casing @ 1,500'. Pumped 120 sx Cl C in/out @ 1,500'. Tagged TOC @ 953'. (3000' spacer; T.Salt @ 1,080')
- 6/16—Perfed 5-1/2" casing @ 660'. Unable to circulate. Spot 25 sx Cl C @ 710'. Tagged TOC @ 450'.
- 6/16—Perfed 5-1/2" casing @ 250'. Pumped 92 sx Cl C in/out from 250' to surface.
- 6/17/16—Cut wellhead off. Set below ground level dry hole marker. Wellbore plugged & abandoned.

Spud Date:

[Empty box for Spud Date]

Rig Release Date

Approved for Plugging of wellbore only.
 Liability under bond is retained pending receipt of C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 6-20-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mah Whataba TITLE P.E.S. DATE 6/22/2016

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TRUMPETER 4 STATE #1		Field: LIVINGSTON RIDGE EAST	
Location: 660' FSL & 1980' FEL; 04-T225-R32E		County: LEA	State: NM
Elevation: 3809' KB; 3796' GL; 13' KB to GL		Spud Date: 9/26/94	Compl Date: 11/10/94
API#: 30-025-32668	Prepared by: Ronnie Slack	Date: 6/20/16	Rev:

**WELLBORE PLUGGED & ABANDONED
6/17/16**

17-1/2" hole
13-3/8", 48#, @ 606'
 Cmt'd w/1025 sx to surface

ETOC @ 3,350'-cbl (10/18/94)

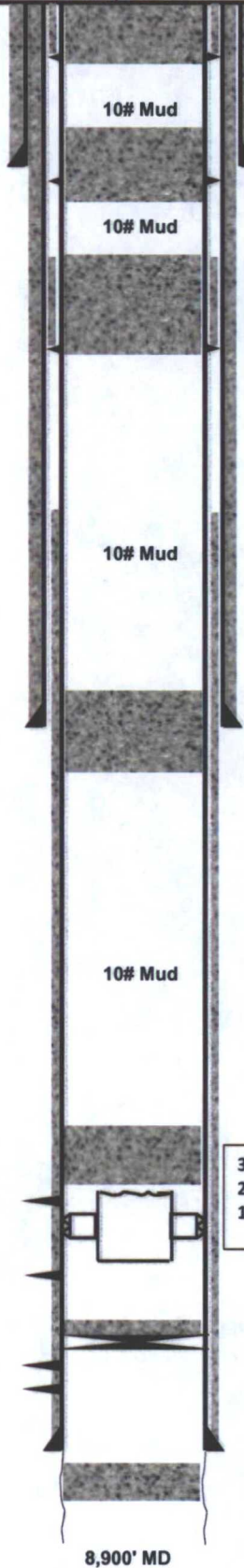
11" hole
8-5/8", 32#, K55, @ 4,600'
 Cmt'd w/1600 sx to surface

DELAWARE (10/19/94)
 7,162' - 7,165'

7,249' - 7,250'

7,383' - 7,385'
 7,395'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55 & K55 @ 7,620'
 Cmt'd w/725 sx. TOC @ 3,350'-cbl-10/18/94



3. Cut wellhead off. Set BGL dry hole marker. (6/17/16)
2. Pump 92 sx CI C in/out @ 250' to surface. (6/16/16)
1. Perfed sqz holes @ 250'. (6/16/16)

3. Spot 25 sx CI C @ 710'. Tagged TOC @ 450'. (6/16/16)
2. Could not circulate. (6/16/16)
1. Perfed sqz holes @ 660'. (6/15/16)

4. Tagged TOC @ 953'. (6/15/16)
3. Pumped 120 sx CI C in/out @ 1,500'. (6/15/16)
2. Perfed sqz holes @ 1,500'. (6/15/16)
1. Set pkr @ 753'. Tested csg above/below to 500 psi. (6/15/16)
 (3000' spacer requirement; T.Salt @ 1,080')

2. Tagged TOC @ 4,377'. (6/14/16)
1. Spot 40 sx CI C @ 4,900'. (6/14/16)
 (B.Salt/T.Delaware @ 4,853')

3. Tagged TOC @ 6,275'. (6/14/16)
2. Pumped 10 sx LCM + 50 sx CI C @ 7,150'. (6/13/16)
1. TA stuck @ 7,167'. Cut tbg @ 7,150'. (6/13/16)

10' cmt. 7,330' PBD. (10/29/94)
 CIBP @ 7,340' (10/29/94)

Tagged TOC @ 7,818'. (10/13/94)
 Spot 75 sx CI H @ 7,989'. (10/13/94)

8,900' MD