Submit To Approp	oriate District	MOB	BS		(	State of Ne	w M	lexico						Davies	A A	rm C-105
Two Copies  District I  1625 N. French Dr., Hobbs, NM 88240 JUN 1  District II  1000 Rio Brazos Rd., Aztec, NM 874 OF ECE  District IV  1220 S. St. Francis Dr. Santa Fe. NM 87505  Santa Fe. NM 87505								Revised August 1, 2011  1. WELL API NO. 30-025-42156								
811 S. First St., An <u>District III</u> 1000 Rio Brazos F <u>District IV</u> 1220 S. St. Francis	rtesia, NM 882 Rd., Aztec, NN s Dr., Santa Fe	210 4 874 <b>[Q]</b> 5, NM 87505	CE	IVE	Oil 122	Conservat 20 South St Santa Fe, N	tion t. Fra VM 8	Divisi ancis I 87505	on Or.		2. Type of Le STA	ease TE [	FEE	☐ FED		AN
4. Reason for fill COMPLET C-144 CLO #33; attach this a	TION REPO SURE ATT and the plat t	ORT (Fill in	boxes #	fl throu	gh #31 t	ough #9, #15 Da	e wells	only)	1 and #32 and/		5. Lease Nam- Lomas I 6. Well Numb	Rojas 2	Agreen 26 St	ment Name ate Com		
	WELL	WORKOV	ER 🗌	DEEPE	ENING	□PLUGBACE	K 🔲 1	DIFFERE	ENT RESERV		OTHER					
8. Name of Oper	rator EO	G Reso	urces,	Inc.							9. OGRID 7	377				
10. Address of C		D. Box 2	267 N	⁄lidlan	ıd, TX	79702					11. Pool name Red Hil			one Spri	ing	
12.Location	Unit Ltr	Section		Towns	hip	Range	Lot		Feet from th	ne i	N/S Line	Feet fro	m the	E/W Line	9	County
Surface:	Р	26	6	25	S	33E			330		South	87	5	Eas	t	Lea
BH:	Α	26		25		33E			236		North	40		Eas		Lea
13. Date Spudde 3/01/15	d 14. Date	3/16/1		15. D		Released 3/19/15		16	. Date Comple		(Ready to Prod 21/16	uce)		. Elevation Γ, GR, etc.)		and RKB, 330' GR
18. Total Measur 15582' M	ID - 1084	9' TVD	~	1	15444					onal	al Survey Made? 21. Type Elec				nd Ot	her Logs Run
22. Producing In 10983 -	terval(s), of 15444' 2	this comple and Bone	etion - T Sprir	ng Sa	nd							,				
23.						ING REC	ORI			ing						
CASING SIZE WEIGHT LB./FT.  13-3/8 54.5			]	DEPTH SET HOLE SIZE 1091 17-1/2			$\dashv$	CEMENTING RECORD AMOUNT PULLED  1000 C				PULLED				
9-5/8			10		1091 4972				12-1/4		1250 C					
5-1/2		1	17			15582	_		8-3/4		192	5 H				
							+									
24.	Top		T DOT	TO) (	LINE	ER RECORD	CNIT	CORFE		25.		UBING			ACVI	D CET
SIZE	TOP		BOI	TOM		SACKS CEMI	ENI	SCREE	IN	SIZE	2-7/8	_	н seт 10419			10389
26. Perforation 10983 -	15444', (							DEPTH	CID, SHOT, INTERVAL 983-15444		CTURE, CE AMOUNT A 552 bbls a 271226 bb	ND KIN	D MA7	TERIAL US ,280 lbs	SED	opant,
										- 1	27 1220 DI	ois ioad				
28.	-ti	Ir	Dro dusti	on Moth	and (Fla				TION					in )		
Date First Production 5/21/16		F	lowin	g	nod (Flo	wing, gas lift, pı		g - Size ar	nd type pump)		Well Status Producir	(Prod. o	r Shut-	,		
Date First Produ	Hours T	F	lowin	g ke Size	nod (Flo				nd type pump)		Well Status Producir - MCF	(Prod. o	r Shut-	G	as - 0 <b>515</b>	il Ratio
Date First Production 5/21/16  Date of Test 5/31/16  Flow Tubing	Hours T	F	Chol Op Calc	g ke Size		wing, gas lift, pt Prod'n For		Oil - Bb	nd type pump)	Gas -	Well Status Producir - MCF	(Prod. of Ong Water 2939	r Shut- - Bbl. 9 Oil Grav	G 1 vity - API -	515	
Date First Production 5/21/16 Date of Test 5/31/16 Flow Tubing Press. 907 29. Disposition of	Hours T 24  Casing 0  of Gas (Sold,	ested Pressure	Chol Op Calc Hour	ke Size en rulated 2 r Rate	24-	Prod'n For Test Period		Oil - Bb	nd type pump)	Gas -	Well Status Producir - MCF	(Prod. o.	r Shut- - Bbl. 9 Oil Grav	G 1 vity - API -	515	
Date First Production 5/21/16 Date of Test 5/31/16 Flow Tubing Press. 907 29. Disposition of 31. List Attachm	Hours T 24  Casing 0 of Gas (Sold,	Pressure  used for fu Sold  C-102, 0	Chol Op Calc Hour	g ke Size en ulated 2 r Rate	04, dir	Prod'n For Test Period  Oil - Bbl.	vey	Oil - Bb 1362 Gas	nd type pump)	Gas -	Well Status Producir - MCF	(Prod. of Ong Water 2939	r Shut- - Bbl. 9 Oil Grav	G 1 vity - API -	515	
Date First Production 5/21/16 Date of Test 5/31/16 Flow Tubing Press. 907 29. Disposition of 31. List Attachm 32. If a temporar	Casing 0 of Gas (Sold,	Pressure  used for fu Sold  C-102, 0 ed at the we	Choling Choling Choling Calc House, vente	g ke Size en ulated 2 r Rate ed, etc.)	04, dir with the	Prod'n For Test Period  Oil - Bbl.	vey tempo	Oil - Bb 1362 Gas	nd type pump)	Gas -	Well Status Producir - MCF	(Prod. of Ong Water 2939	r Shut- - Bbl. 9 Oil Grav	G 1 vity - API -	515	
Date First Production 5/21/16  Date of Test 5/31/16  Flow Tubing Press. 907  29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site	Hours T 24  Casing 0  of Gas (Sold,	Pressure  used for fu Sold  C-102, 0 ed at the we seed at the we informate	C-103 Chol Op Calc Housel, vente	g ke Size en ulated 2 r Rate r Rate, etc.)	04, dir with the xact location both	Prod'n For Test Period  Oil - Bbl.  ectional sur e location of the ation of the on-s Latitude	vey tempo	Oil - Bb 1362 Gas Grary pit.	nd type pump) ol - MCF	Gas - 206	Well Status Producir - MCF 64 Vater - Bbl.	(Prod. o. ng Water 2939	r Shut- - Bbl. 9 0il Grav 44.0 Witnes	G 1 rity - API -	(Corr	D 1927 1983
Date First Production 5/21/16  Date of Test 5/31/16	Hours T 24  Casing 0  of Gas (Sold,	Pressure  used for fu Sold  C-102, (ed at the we sed at the w	C-103 Chol Op Calc Housel, vente	g ke Size en ulated 2 r Rate r Rate, etc.)	04, dir with the xact local probability of the prob	Prod'n For Test Period  Oil - Bbl.  ectional sur e location of the ation of the on-s	vey tempo	Oil - Bb 1362 Gas  Gas  rary pit.  is true	nd type pump) ol - MCF	Gas - W	Well Status Producir - MCF 64 Vater - Bbl.	(Prod. o. ong Water 2939 Co. 30. Test	r Shut- - Bbl. 9 Dil Grav 44.0 Witnes	I G 1 1 Prity - API -	NA velief	D 1927 1983

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	n New Mexico	Northwestern New Mexico			
T. Anhy	Rustler 1057'	T. Canyon Bell Canyon 5136'	T. Ojo Alamo	T. Penn A"		
T. Salt	1453'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	4870'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger_	Base Greenhorn	T.Granite		
T. Blinebry_		T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand 5112'	T. Morrison			
T. Drinkard		T. Bone Springs	T.Todilto_			
T. Abo		T. 1st BS Sand 10192'	T. Entrada			
T. Wolfcamp		T. 2nd BS Sand 10738'	T. Wingate			
T. Penn		T.	T. Chinle			
T. Cisco (Boug	h C)	T.	T. Permian			

			SANDS OR ZONES
No. 1, from	to	No. 3, fromto.	
No. 2, from	to	No. 4, fromto.	
	IMPORTANT V	VATER SANDS	
Include data on rate of wa	ter inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD (	Attach additional sheet if necessary)	

From	То	Thickness In Feet	Lithology	a	From	То	Thickness In Feet	Lithology
e e								
								7
							-	